

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SUMMARY OF EXHIBITS

| <b>Exhibit No.</b> | <b>Description/Summary</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
|--------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>1.</b>          | <b>Direct testimony of Christopher J. Goulding</b> <ul style="list-style-type: none"><li>• <b>Attachment CJG-1 – Summary of Stranded Cost Recovery Reconciliation Exhibits and Testimonies</b></li><li>• <b>Attachment CJG-2 – Summary of Replacement Power Costs for Fossil Outages during the period January 2015 - December 2015</b></li><li>• <b>Attachment CJG-3 – Summary of Energy Service Costs and Revenues for the period January 2015 - December 2015</b></li><li>• <b>Attachment CJG-4 – Reconciliation of Energy Service and Stranded Cost Recovery for the period January 2015 - December 2015</b></li></ul> |
| <b>2.</b>          | <b>Direct testimony of Frederick B. White</b> <ul style="list-style-type: none"><li>• <b>Generation Resources and Energy Requirements</b></li></ul>                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| <b>3.</b>          | <b>Direct testimony of Elizabeth H. Tillotson</b> <ul style="list-style-type: none"><li>• <b>Fossil Outages</b></li></ul>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
 Replacement Power Costs (RPC)  
 For the Period January 1, 2015 through December 31, 2015

| UNIT        | DATES                | TYPE   | PSNH<br>RPC       |
|-------------|----------------------|--------|-------------------|
| Merrimack 1 | 06/06/15 -- 06/08/15 | Outage | \$ -              |
|             | 06/15/15 -- 06/22/15 | Outage | -                 |
|             | 09/23/15 -- 09/25/15 | Outage | -                 |
| Merrimack 2 | 03/05/15 -- 03/11/15 | Outage | 466,335           |
|             | 04/27/15 -- 05/19/15 | Outage | -                 |
| Schiller 5  | 08/06/15 -- 08/13/15 | Outage | 23,711            |
|             | 09/05/15 -- 09/10/15 | Outage | 70,190            |
|             | 11/03/15 -- 11/09/15 | Outage | 118,680           |
| Total       |                      |        | <u>\$ 678,916</u> |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE RECONCILIATION

FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
(Dollars in 000s)

|                                      | January<br>2015 | February<br>2015 | March<br>2015 | April<br>2015 | May<br>2015 | June<br>2015 | Total for the<br>six months<br>ended 12/31/15 (2) | Total for the<br>twelve months<br>ended 12/31/15 |
|--------------------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|---------------------------------------------------|--------------------------------------------------|
| 9 ACTUAL ENERGY SERVICE              |                 |                  |               |               |             |              |                                                   |                                                  |
| 10 REVENUES AND COSTS                |                 |                  |               |               |             |              |                                                   |                                                  |
| 11                                   |                 |                  |               |               |             |              |                                                   |                                                  |
| 12 <u>Energy Service Revenue</u>     |                 |                  |               |               |             |              |                                                   |                                                  |
| 13                                   |                 |                  |               |               |             |              |                                                   |                                                  |
| 14 Residential                       | \$ 26,132       | \$ 25,782        | \$ 25,654     | \$ 21,683     | \$ 18,089   | \$ 19,084    | \$ 111,779                                        | \$ 248,203                                       |
| 15 Commercial                        | 15,936          | 16,183           | 14,579        | 10,962        | 9,744       | 9,957        | 47,772                                            | 125,133                                          |
| 16 Manufacturing                     | 3,531           | 4,065            | 3,000         | 1,676         | 1,134       | 1,122        | 5,409                                             | 19,937                                           |
| 17 Public street lights              | 167             | 141              | 114           | 87            | 70          | 40           | 286                                               | 907                                              |
| 18 Sub-total                         | 45,767          | 46,171           | 43,347        | 34,408        | 29,037      | 30,203       | 165,247                                           | 394,179                                          |
| 19                                   |                 |                  |               |               |             |              |                                                   |                                                  |
| 20 Unbilled ES accrual               | 23,961          | 22,977           | 22,245        | 16,836        | 16,311      | 16,098       | 87,139                                            | 205,567                                          |
| 21 Prior month reversal              | (19,785)        | (23,961)         | (22,977)      | (22,245)      | (16,836)    | (16,311)     | (87,731)                                          | (209,846)                                        |
| 22 Net ES unbilled                   | 4,175           | (983)            | (732)         | (5,409)       | (525)       | (213)        | (592)                                             | (4,279)                                          |
| 23                                   |                 |                  |               |               |             |              |                                                   |                                                  |
| 24 Net Energy Service Revenue        | \$ 49,942       | \$ 45,188        | \$ 42,615     | \$ 28,999     | \$ 28,512   | \$ 29,990    | \$ 164,655                                        | \$ 389,900                                       |
| 25                                   |                 |                  |               |               |             |              |                                                   |                                                  |
| 26                                   |                 |                  |               |               |             |              |                                                   |                                                  |
| 27 <u>Energy Service Cost</u>        |                 |                  |               |               |             |              |                                                   |                                                  |
| 28                                   |                 |                  |               |               |             |              |                                                   |                                                  |
| 29 Fossil energy costs               | \$ 18,196       | \$ 32,505        | \$ 10,988     | \$ 2,359      | \$ 936      | \$ 1,403     | \$ 17,026                                         | \$ 83,414                                        |
| 30 F/H O&M depr. & taxes             | 9,240           | 10,437           | 9,009         | 16,199        | 11,340      | 11,325       | 72,214                                            | 139,764                                          |
| 31 Return on rate base               | 6,185           | 6,189            | 5,097         | 5,473         | 5,473       | 5,659        | 33,876                                            | 67,951                                           |
| 32 Burgess BioPower                  | 1,641           | 2,104            | 1,787         | 3,195         | 3,437       | 2,039        | 18,346                                            | 32,549                                           |
| 33 Insurance Proceeds                | -               | -                | -             | -             | -           | -            | (110)                                             | (110)                                            |
| 34 Vermont Yankee                    | (288)           | 3                | (24)          | (9)           | 4           | (15)         | (13)                                              | (343)                                            |
| 35 Millstone NEIL Refunds            | -               | -                | (182)         | -             | -           | -            | -                                                 | (182)                                            |
| 36 IPP Costs (1)                     | 2,201           | 3,230            | 1,191         | 893           | 806         | 410          | 3,523                                             | 12,254                                           |
| 37 Purchases                         | 5,719           | 5,451            | 9,482         | 7,611         | 6,161       | 5,929        | 46,884                                            | 87,236                                           |
| 38 Sales                             | (2,422)         | (18,362)         | (3,096)       | (883)         | (463)       | (312)        | (7,188)                                           | (32,726)                                         |
| 39 ISO-NE Ancillary                  | 893             | 1,101            | 1,331         | 369           | (4,263)     | 227          | 2,171                                             | 1,828                                            |
| 40 Capacity Costs                    | 698             | 606              | 298           | (206)         | (481)       | (360)        | (4,961)                                           | (4,406)                                          |
| 41 NH RPS                            | 2,000           | 2,000            | (5,308)       | (2,317)       | (212)       | 723          | 5,062                                             | 1,949                                            |
| 42 RGGI Costs                        | 11              | 1,057            | 282           | 8             | 2           | 11           | 201                                               | 1,572                                            |
| 43 ES Return                         | 542             | 546              | 542           | 539           | 539         | 532          | 3,381                                             | 6,622                                            |
| 44                                   |                 |                  |               |               |             |              |                                                   |                                                  |
| 45 Total Energy Service Cost         | \$ 44,616       | \$ 46,867        | \$ 31,397     | \$ 33,230     | \$ 23,279   | \$ 27,571    | \$ 190,413                                        | \$ 397,373                                       |
| 46                                   |                 |                  |               |               |             |              |                                                   |                                                  |
| 47 Net Energy Service                | \$ (5,326)      | \$ 1,680         | \$ (11,217)   | \$ 4,231      | \$ (5,233)  | \$ (2,419)   | \$ 25,757                                         | \$ 7,473                                         |
| 48 under (over) recovery (L45 - L24) |                 |                  |               |               |             |              |                                                   |                                                  |
| 49                                   |                 |                  |               |               |             |              |                                                   |                                                  |

50 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

51  
52 (2) See Attachment C/JG-3, page 2 of 2.

|                                | TOTAL<br>May - Dec<br>2001 | TOTAL<br>Jan - Dec<br>2002 | TOTAL<br>Jan - Dec<br>2003 | TOTAL<br>Jan - Dec<br>2004 | TOTAL<br>Jan - Dec<br>2005 | TOTAL<br>Jan - Dec<br>2006 | TOTAL<br>Jan - Dec<br>2007 | TOTAL<br>Jan - Dec<br>2008 | TOTAL<br>Jan - Dec<br>2009 | TOTAL<br>Jan - Dec<br>2010 | TOTAL<br>Jan - Dec<br>2011 | TOTAL<br>Jan - Dec<br>2012 | TOTAL<br>Jan - Dec<br>2013 | TOTAL<br>Jan - Dec<br>2014 | TOTAL<br>Jan - Dec<br>2015 | Average<br>May 2001 -<br>December 2015 |
|--------------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------------------|
| 57 <u>ENERGY SERVICE</u>       |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                                        |
| 58 <u>COST PER KWH</u>         |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                                        |
| 59                             |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                                        |
| 60 Energy Service cost         | \$ 209,997                 | \$ 361,474                 | \$ 410,943                 | \$ 444,757                 | \$ 551,027                 | \$ 609,654                 | \$ 621,471                 | \$ 680,380                 | \$ 647,751                 | \$ 486,589                 | \$ 449,915                 | \$ 402,647                 | \$ 379,114                 | \$ 391,926                 | \$ 397,373                 | \$ 7,045,019                           |
| 61                             |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                                        |
| 62 Retail MWH sales            | 4,934,048                  | 7,369,393                  | 7,653,568                  | 7,964,760                  | 8,110,367                  | 7,462,688                  | 7,585,627                  | 7,595,272                  | 6,290,761                  | 5,419,726                  | 5,091,947                  | 4,600,990                  | 3,772,661                  | 3,799,029                  | 3,968,948                  | 91,619,783                             |
| 63                             |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                                        |
| 64 Energy Service cost per KWH | \$ 0.0426                  | \$ 0.0491                  | \$ 0.0537                  | \$ 0.0558                  | \$ 0.0679                  | \$ 0.0817                  | \$ 0.0819                  | \$ 0.0896                  | \$ 0.1030                  | \$ 0.0898                  | \$ 0.0884                  | \$ 0.0875                  | \$ 0.1005                  | \$ 0.1032                  | \$ 0.1001                  | \$ 0.0769                              |
| 65                             |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                                        |
| 66                             |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                                        |

67 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE RECONCILIATION  
FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
(Dollars in 000s)

|                                                                                                                                | July<br>2015 | August<br>2015 | September<br>2015 | October<br>2015 | November<br>2015 | December<br>2015 | Total for<br>the six months<br>ended 12/31/15 |
|--------------------------------------------------------------------------------------------------------------------------------|--------------|----------------|-------------------|-----------------|------------------|------------------|-----------------------------------------------|
| 9 ACTUAL ENERGY SERVICE                                                                                                        |              |                |                   |                 |                  |                  |                                               |
| 10 REVENUES AND COSTS                                                                                                          |              |                |                   |                 |                  |                  |                                               |
| 11                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 12 <u>Energy Service Revenue</u>                                                                                               |              |                |                   |                 |                  |                  |                                               |
| 13                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 14 Residential                                                                                                                 | \$ 20,114    | \$ 21,204      | \$ 20,179         | \$ 16,418       | \$ 15,932        | \$ 17,933        | \$ 111,779                                    |
| 15 Commercial                                                                                                                  | 9,561        | 9,071          | 8,206             | 7,146           | 6,635            | 7,153            | 47,772                                        |
| 16 Manufacturing                                                                                                               | 1,105        | 952            | 944               | 876             | 771              | 761              | 5,409                                         |
| 17 Public street lights                                                                                                        | 36           | 39             | 46                | 51              | 53               | 61               | 286                                           |
| 18 Sub-total                                                                                                                   | 30,816       | 31,266         | 29,375            | 24,492          | 23,390           | 25,908           | 165,247                                       |
| 19                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 20 Unbilled ES accrual                                                                                                         | 17,261       | 16,299         | 13,433            | 12,133          | 12,508           | 15,506           | 87,139                                        |
| 21 Prior month reversal                                                                                                        | (16,098)     | (17,261)       | (16,299)          | (13,433)        | (12,133)         | (12,508)         | (87,731)                                      |
| 22 Net ES unbilled                                                                                                             | 1,163        | (962)          | (2,866)           | (1,300)         | 375              | 2,998            | (592)                                         |
| 23                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 24 Net Energy Service Revenue                                                                                                  | \$ 31,980    | \$ 30,304      | \$ 26,509         | \$ 23,192       | \$ 23,765        | \$ 28,906        | \$ 164,655                                    |
| 25                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 26                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 27 <u>Energy Service Cost</u>                                                                                                  |              |                |                   |                 |                  |                  |                                               |
| 28                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 29 Fossil energy costs                                                                                                         | \$ 2,816     | \$ 4,865       | \$ 1,288          | \$ 2,786        | \$ 3,550         | \$ 1,721         | \$ 17,026                                     |
| 30 F/H O&M depr. & taxes                                                                                                       | 10,277       | 10,361         | 12,878            | 13,434          | 13,636           | 11,629           | 72,214                                        |
| 31 Return on rate base                                                                                                         | 5,598        | 5,598          | 5,689             | 5,664           | 5,664            | 5,664            | 33,876                                        |
| 32 Burgess BioPower                                                                                                            | 3,536        | 3,052          | 3,204             | 1,968           | 2,677            | 3,909            | 18,346                                        |
| 33 Insurance Proceeds                                                                                                          | (93)         | (11)           | -                 | (5)             | -                | -                | (110)                                         |
| 34 Vermont Yankee                                                                                                              | 2            | (10)           | 5                 | (7)             | 1                | (5)              | (13)                                          |
| 35 Millstone NEIL Refunds                                                                                                      | -            | -              | -                 | -               | -                | -                | -                                             |
| 36 IPP Costs (1)                                                                                                               | 578          | 455            | 539               | 796             | 647              | 507              | 3,523                                         |
| 37 Purchases                                                                                                                   | 7,950        | 9,540          | 8,104             | 7,968           | 7,198            | 6,124            | 46,884                                        |
| 38 Sales                                                                                                                       | (490)        | (2,099)        | (1,865)           | (947)           | (756)            | (1,032)          | (7,188)                                       |
| 39 ISO-NE Ancillary                                                                                                            | 229          | 46             | 1,110             | 504             | 238              | 44               | 2,171                                         |
| 40 Capacity Costs                                                                                                              | (1,079)      | (754)          | (823)             | (764)           | (858)            | (683)            | (4,961)                                       |
| 41 NH RPS                                                                                                                      | 866          | 843            | 820               | 846             | 843              | 843              | 5,062                                         |
| 42 RGGI Costs                                                                                                                  | 41           | 40             | 40                | 31              | 20               | 30               | 201                                           |
| 43 ES Return                                                                                                                   | 531          | 537            | 548               | 564             | 586              | 616              | 3,381                                         |
| 44                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 45 Total Energy Service Cost                                                                                                   | \$ 30,763    | \$ 32,463      | \$ 31,535         | \$ 32,837       | \$ 33,447        | \$ 29,368        | \$ 190,413                                    |
| 46                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 47 Net Energy Service                                                                                                          | \$ (1,217)   | \$ 2,159       | \$ 5,025          | \$ 9,645        | \$ 9,682         | \$ 462           | \$ 25,757                                     |
| 48 under (over) recovery (L45 - L24)                                                                                           |              |                |                   |                 |                  |                  |                                               |
| 49                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 50                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 51                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 52 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value. |              |                |                   |                 |                  |                  |                                               |
| 53                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 54                                                                                                                             |              |                |                   |                 |                  |                  |                                               |
| 55 Amounts shown above may not add due to rounding.                                                                            |              |                |                   |                 |                  |                  |                                               |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

**Stranded Cost (SC) Balances**

|                                             | 01/01/15<br>Stranded Cost<br>Balance | (Decr)/Incr for<br>the three months<br>ended<br>12/31/15 | 12/31/15<br>Stranded Cost<br>Balance |
|---------------------------------------------|--------------------------------------|----------------------------------------------------------|--------------------------------------|
| 1 Part 2 - IPP Bio-energy Savings           | \$ -                                 | \$ -                                                     | \$ -                                 |
| 2 IPP Buyouts/Buydowns & Savings            | 3,095                                | (275)                                                    | 2,819                                |
| 3 IPP Buyouts/Buydowns/Adjustments          | -                                    | -                                                        | -                                    |
| 4 Cumulative Net SCRC (Over)/Under Recovery | 6,546                                | (2,914)                                                  | 3,632                                |
| 5 Total stranded cost (L1+L2+L3+L4)         | \$ 9,641                             | \$ (3,189)                                               | \$ 6,452                             |

**Stranded Cost Recovery Charge (SCRC)**

|                                           | Total for<br>the twelve months<br>ended<br>12/31/15 |
|-------------------------------------------|-----------------------------------------------------|
| 6 Revenues:                               |                                                     |
| 7 Stranded Cost Recovery Revenues         | \$ 20,757                                           |
| 8 Cost:                                   |                                                     |
| 9 Part 2 - Ongoing cost                   | 17,843                                              |
| 10 Net SCRC (Over)/Under Recovery (L9-L7) | \$ (2,914)                                          |

Notes:  
All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

Stranded Cost (SC) Balances

|                                         | Reference | 01/01/15                 |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |                          |
|-----------------------------------------|-----------|--------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|--------------------------|
|                                         |           | Stranded Cost<br>Balance | January<br>2015 | February<br>2015 | March<br>2015 | April<br>2015 | May<br>2015 | June<br>2015 | July<br>2015 | August<br>2015 | September<br>2015 | October<br>2015 | November<br>2015 | December<br>2015 | Stranded Cost<br>Balance |
| 1 Part 2 - IPP Bio-energy Savings       | Page 4    | 145                      | (24)            | (24)             | (24)          | (24)          | (24)        | (23)         | -            | -              | -                 | -               | -                | -                | (0)                      |
| 2 IPP Buyouts/Buydowns & Savings        | Page 4    | 3,997                    | (115)           | (107)            | (107)         | (107)         | (96)        | (96)         | (92)         | (92)           | (92)              | (92)            | (92)             | (92)             | 2,819                    |
| 3 Cumulative SCRC (Over)/Under Recovery | L9        | 6,546                    | 161             | (1,061)          | 1,113         | 1,882         | 1,633       | 539          | (915)        | (1,314)        | (1,852)           | (746)           | (639)            | (1,715)          | 3,632                    |
| 4 Total stranded cost                   |           | \$ 10,688                | \$ 22           | \$ (1,192)       | \$ 982        | \$ 1,751      | \$ 1,514    | \$ 420       | \$ (1,007)   | \$ (1,406)     | \$ (1,944)        | \$ (838)        | \$ (731)         | \$ (1,807)       | \$ 6,452                 |

Stranded Cost Recovery Charge (SCRC)

|                                          |        | January<br>2015 | February<br>2015 | March<br>2015 | April<br>2015 | May<br>2015 | June<br>2015 | July<br>2015 | August<br>2015 | September<br>2015 | October<br>2015 | November<br>2015 | December<br>2015 | Total<br>2015 |
|------------------------------------------|--------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| 5 Revenues:                              |        |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |               |
| 6 Stranded Cost Recovery Revenues        | Page 3 | \$ 913          | \$ 2,125         | \$ 1,519      | \$ 1,318      | \$ 1,367    | \$ 1,426     | \$ 2,095     | \$ 2,337       | \$ 1,997          | \$ 1,839        | \$ 1,822         | \$ 2,000         | 20,757        |
| 7 Cost:                                  |        |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |               |
| 8 Total Stranded Cost                    | Page 4 | 1,074           | 1,064            | 2,632         | 3,201         | 3,001       | 1,965        | 1,180        | 1,023          | 144               | 1,092           | 1,183            | 285              | 17,843        |
| 9 Net SCRC (Over)/Under Recovery (L8-L6) |        | \$ 161          | \$ (1,061)       | \$ 1,113      | \$ 1,882      | \$ 1,633    | \$ 539       | \$ (915)     | \$ (1,314)     | \$ (1,852)        | \$ (746)        | \$ (639)         | \$ (1,715)       | (2,914)       |

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

| Revenue By Class                             | January<br>2015 | February<br>2015 | March<br>2015 | April<br>2015 | May<br>2015 | June<br>2015 | July<br>2015 | August<br>2015 | September<br>2015 | October<br>2015 | November<br>2015 | December<br>2015 | Total<br>2015 |
|----------------------------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| <b>1 Stranded Cost Revenue</b>               |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |               |
| 2 Residential                                | \$ (175)        | \$ 364           | \$ 360        | \$ 310        | \$ 265      | \$ 283       | \$ 391       | \$ 519         | \$ 492            | \$ 398          | \$ 384           | \$ 430           | \$ 4,020      |
| 3 Commercial                                 | (206)           | 285              | 276           | 269           | 272         | 292          | 367          | 458            | 456               | 416             | 384              | 384              | 3,652         |
| 4 Manufacturing                              | (94)            | 103              | 106           | 108           | 111         | 117          | 141          | 181            | 179               | 168             | 158              | 147              | 1,425         |
| 5 Public street lights                       | 3               | 2                | 2             | 2             | 2           | 1            | 2            | 2              | 3                 | 3               | 3                | 3                | 29            |
| 6 Subtotal                                   | (472)           | 755              | 744           | 689           | 649         | 693          | 902          | 1,160          | 1,129             | 985             | 929              | 964              | 9,126         |
| 7 Unbilled SCRC accrual                      | (238)           | 377              | 380           | 336           | 358         | 375          | 518          | 606            | 514               | 484             | 497              | 575              | 4,781         |
| 8 Prior month reversal                       | 815             | 238              | (377)         | (380)         | (336)       | (358)        | (375)        | (518)          | (606)             | (514)           | (484)            | (497)            | (3,392)       |
| 9 Net SCRC Unbilled                          | 577             | 614              | 3             | (44)          | 22          | 18           | 142          | 89             | (92)              | (31)            | 14               | 77               | 1,390         |
| 10 Net SCRC Revenue and RGGI Auction Revenue | \$ 105          | \$ 1,369         | \$ 747        | \$ 645        | \$ 671      | \$ 711       | \$ 1,044     | \$ 1,248       | \$ 1,037          | \$ 954          | \$ 943           | \$ 1,041         | \$ 10,515     |
| 11 Less RGGI Auction Revenue                 | (808)           | (756)            | (771)         | (674)         | (696)       | (715)        | (1,051)      | (1,089)        | (960)             | (884)           | (879)            | (959)            | (10,242)      |
| 12 Net SCRC Revenue                          | \$ 913          | \$ 2,125         | \$ 1,519      | \$ 1,318      | \$ 1,367    | \$ 1,426     | \$ 2,095     | \$ 2,337       | \$ 1,997          | \$ 1,839        | \$ 1,822         | \$ 2,000         | \$ 20,757     |
| <b>13 Energy Service Revenue</b>             |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |               |
| 14 Residential                               | \$ 26,132       | \$ 25,782        | \$ 25,654     | \$ 21,683     | \$ 18,089   | \$ 19,084    | \$ 20,114    | \$ 21,204      | \$ 20,179         | \$ 16,418       | \$ 15,932        | \$ 17,933        | \$ 248,203    |
| 15 Commercial                                | 15,936          | 16,183           | 14,579        | 10,962        | 9,744       | 9,957        | 9,561        | 9,071          | 8,206             | 7,146           | 6,635            | 7,153            | 125,133       |
| 16 Manufacturing                             | 3,531           | 4,065            | 3,000         | 1,676         | 1,134       | 1,122        | 1,105        | 952            | 944               | 876             | 771              | 761              | 19,937        |
| 17 Public street lights                      | 167             | 141              | 114           | 87            | 70          | 40           | 36           | 39             | 46                | 51              | 53               | 61               | 907           |
| 18 Subtotal                                  | 45,767          | 46,171           | 43,347        | 34,408        | 29,037      | 30,203       | 30,816       | 31,266         | 29,375            | 24,492          | 23,390           | 25,908           | 394,179       |
| 19 Unbilled ES accrual                       | 23,961          | 22,977           | 22,245        | 16,836        | 16,311      | 16,098       | 17,261       | 16,299         | 13,433            | 12,133          | 12,508           | 15,506           | 205,567       |
| 20 Prior month reversal                      | (19,785)        | (23,961)         | (22,977)      | (22,245)      | (16,836)    | (16,311)     | (16,098)     | (17,261)       | (16,299)          | (13,433)        | (12,133)         | (12,508)         | (209,846)     |
| 21 Net ES Unbilled                           | 4,175           | (983)            | (732)         | (5,409)       | (525)       | (213)        | 1,163        | (962)          | (2,866)           | (1,300)         | 375              | 2,998            | (4,279)       |
| 22 Net ES Revenue                            | \$ 49,942       | \$ 45,188        | \$ 42,615     | \$ 28,999     | \$ 28,512   | \$ 29,990    | \$ 31,980    | \$ 30,304      | \$ 26,509         | \$ 23,192       | \$ 23,765        | \$ 28,906        | \$ 389,900    |

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

| <b>Part 2 Ongoing Cost Activity</b>                          | <b>January<br/>2015</b> | <b>February<br/>2015</b> | <b>March<br/>2015</b> | <b>April<br/>2015</b> | <b>May<br/>2015</b> | <b>June<br/>2015</b> | <b>July<br/>2015</b> | <b>August<br/>2015</b> | <b>September<br/>2015</b> | <b>October<br/>2015</b> | <b>November<br/>2015</b> | <b>December<br/>2015</b> | <b>Total<br/>2015</b> |
|--------------------------------------------------------------|-------------------------|--------------------------|-----------------------|-----------------------|---------------------|----------------------|----------------------|------------------------|---------------------------|-------------------------|--------------------------|--------------------------|-----------------------|
| <b>1 Energy Service Ongoing Costs</b>                        |                         |                          |                       |                       |                     |                      |                      |                        |                           |                         |                          |                          |                       |
| 2 IPPs at Market Costs (1)                                   | \$ 1,906                | \$ 3,230                 | \$ 1,191              | \$ 893                | \$ 806              | \$ 410               | \$ 578               | \$ 455                 | \$ 539                    | \$ 796                  | \$ 647                   | \$ 507                   | \$ 11,959             |
| 3 2014 ES true-up                                            | 295                     | -                        | -                     | -                     | -                   | -                    | -                    | -                      | -                         | -                       | -                        | -                        | 295                   |
| <b>4 Total Ongoing Cost Applicable<br/>to Energy Service</b> | <b>\$ 2,201</b>         | <b>\$ 3,230</b>          | <b>\$ 1,191</b>       | <b>\$ 893</b>         | <b>\$ 806</b>       | <b>\$ 410</b>        | <b>\$ 578</b>        | <b>\$ 455</b>          | <b>\$ 539</b>             | <b>\$ 796</b>           | <b>\$ 647</b>            | <b>\$ 507</b>            | <b>\$ 12,254</b>      |
| <b>5 SCRC Ongoing Costs</b>                                  |                         |                          |                       |                       |                     |                      |                      |                        |                           |                         |                          |                          |                       |
| 6 Amortization & Return on IPP<br>buyout/buydown Savings     | \$ 146                  | \$ 112                   | \$ 146                | \$ 171                | \$ 154              | \$ 143               | \$ 103               | \$ 97                  | \$ 97                     | \$ 103                  | \$ 115                   | \$ 124                   | \$ 1,511              |
| 7 Above Market IPP Costs (1)                                 | 912                     | 939                      | 2,473                 | 3,011                 | 2,821               | 1,792                | 1,048                | 903                    | 1,009                     | 978                     | 1,060                    | 1,049                    | 17,995                |
| 8 Return on deferred taxes                                   |                         |                          |                       |                       |                     |                      |                      |                        |                           |                         |                          |                          | -                     |
| 9 Return on Part 2 SCRC, net of deferred taxes               | (11)                    | (11)                     | (11)                  | (11)                  | (12)                | (12)                 | (12)                 | (12)                   | (13)                      | (13)                    | (13)                     | (12)                     | (143)                 |
| 10 Return on SCRC deferred balance                           | 26                      | 24                       | 24                    | 30                    | 37                  | 41                   | 40                   | 36                     | 29                        | 24                      | 21                       | 17                       | 352                   |
| 11 Yankee Obligation & Amortization                          | -                       | -                        | -                     | -                     | -                   | -                    | -                    | -                      | -                         | -                       | -                        | (893)                    | (893)                 |
| 12 Net Regulatory Obligations and Amortizations              | -                       | -                        | -                     | -                     | -                   | -                    | -                    | -                      | -                         | -                       | -                        | -                        | -                     |
| 13 DOE Assessment & Amortization                             | -                       | -                        | -                     | -                     | -                   | -                    | -                    | -                      | -                         | -                       | -                        | -                        | -                     |
| 14 DOE Cash Refund                                           | -                       | -                        | -                     | -                     | -                   | -                    | -                    | -                      | (979)                     | -                       | -                        | -                        | (979)                 |
| 15 2014 SCRC true-up                                         | (0)                     | -                        | -                     | -                     | -                   | -                    | -                    | -                      | -                         | -                       | -                        | -                        | (0)                   |
| <b>16 Total ongoing costs<br/>applicable to SCRC</b>         | <b>\$ 1,074</b>         | <b>\$ 1,064</b>          | <b>\$ 2,632</b>       | <b>\$ 3,201</b>       | <b>\$ 3,001</b>     | <b>\$ 1,965</b>      | <b>\$ 1,180</b>      | <b>\$ 1,023</b>        | <b>\$ 144</b>             | <b>\$ 1,092</b>         | <b>\$ 1,183</b>          | <b>\$ 285</b>            | <b>\$ 17,843</b>      |
| <b>17 Ongoing Costs Balances</b>                             | <u>01/01/2015</u>       |                          | <u>Adjustments</u>    |                       | <u>Amortization</u> |                      | <u>12/31/2015</u>    |                        |                           |                         |                          |                          |                       |
| 18 IPP Bio-energy Savings                                    | \$ 145                  |                          | \$ -                  |                       | \$ 145              |                      | \$ -                 |                        |                           |                         |                          |                          |                       |
| 19 IPP Buyouts/Buydowns<br>& Savings                         | 3,997                   |                          | -                     |                       | 1,177               |                      | 2,819                |                        |                           |                         |                          |                          |                       |
|                                                              | <u>\$ 4,142</u>         |                          | <u>\$ -</u>           |                       | <u>\$ 1,322</u>     |                      | <u>\$ 2,819</u>      |                        |                           |                         |                          |                          |                       |

(1) IPP ongoing costs are supported on page 8.

Amounts shown above may not add due to rounding.



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

Energy Service Charge (ES)

| Reference                                        |        | 01/01/15<br>ES Balance | January<br>2015 | February<br>2015 | March<br>2015 | April<br>2015 | May<br>2015 | June<br>2015 | July<br>2015 | August<br>2015 | September<br>2015 | October<br>2015 | November<br>2015 | December<br>2015 | Total<br>2015 |    |         |    |        |    |        |    |        |    |        |    |         |    |             |
|--------------------------------------------------|--------|------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|----|---------|----|--------|----|--------|----|--------|----|--------|----|---------|----|-------------|
| 1 Revenues:                                      |        |                        |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |               |    |         |    |        |    |        |    |        |    |        |    |         |    |             |
| 2 Energy Service                                 | Page 3 | \$                     | 49,942          | \$               | 45,188        | \$            | 42,615      | \$           | 28,999       | \$             | 28,512            | \$              | 29,990           | \$               | 31,980        | \$ | 30,304  | \$ | 26,509 | \$ | 23,192 | \$ | 23,765 | \$ | 28,906 | \$ | 389,900 |    |             |
| 3 Cost:                                          |        |                        |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |               |    |         |    |        |    |        |    |        |    |        |    |         |    |             |
| 4 Part 2 - Ongoing costs                         |        |                        |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |               |    |         |    |        |    |        |    |        |    |        |    |         |    |             |
| 5 - IPP at market                                | Page 4 |                        | 2,201           | 3,230            | 1,191         | 893           | 806         | 410          | 578          | 455            | 539               | 796             | 647              | 507              | 12,254        |    |         |    |        |    |        |    |        |    |        |    |         |    |             |
| 6 - Generation Costs                             | Page 6 |                        | 41,873          | 43,091           | 29,664        | 31,798        | 21,934      | 26,628       | 29,654       | 31,471         | 30,448            | 31,477          | 32,214           | 28,245           | 378,497       |    |         |    |        |    |        |    |        |    |        |    |         |    |             |
| 7 - Return on ES Deferral, net of deferred taxes |        |                        | 542             | 546              | 542           | 539           | 539         | 532          | 531          | 537            | 548               | 564             | 586              | 616              | 6,622         |    |         |    |        |    |        |    |        |    |        |    |         |    |             |
| 8 Total Costs (L5 + L6 + L7)                     |        | \$                     | 44,616          | \$               | 46,867        | \$            | 31,397      | \$           | 33,230       | \$             | 23,279            | \$              | 27,571           | \$               | 30,763        | \$ | 32,463  | \$ | 31,535 | \$ | 32,837 | \$ | 33,447 | \$ | 29,368 | \$ | 397,373 |    |             |
| 9 Net ES (Over)/Under Recovery (L8 - L2)         |        | \$                     | 122,301         | \$               | (5,326)       | \$            | 1,680       | \$           | (11,217)     | \$             | 4,231             | \$              | (5,233)          | \$               | (2,419)       | \$ | (1,217) | \$ | 2,159  | \$ | 5,025  | \$ | 9,645  | \$ | 9,682  | \$ | 462     | \$ | 129,774 (A) |

(A) Amount includes Merrimack Scrubber. If Merrimack Scrubber was removed, the Net ES Under Recovery would be \$5,961

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

| <u>Generation Cost Summary</u> | <u>Reference</u> | <u>January<br/>2015</u> | <u>February<br/>2015</u> | <u>March<br/>2015</u> | <u>April<br/>2015</u> | <u>May<br/>2015</u> | <u>June<br/>2015</u> | <u>July<br/>2015</u> | <u>August<br/>2015</u> | <u>September<br/>2015</u> | <u>October<br/>2015</u> | <u>November<br/>2015</u> | <u>December<br/>2015</u> | <u>Total<br/>2015</u> |
|--------------------------------|------------------|-------------------------|--------------------------|-----------------------|-----------------------|---------------------|----------------------|----------------------|------------------------|---------------------------|-------------------------|--------------------------|--------------------------|-----------------------|
| <b>1 Generation Cost</b>       |                  |                         |                          |                       |                       |                     |                      |                      |                        |                           |                         |                          |                          |                       |
| 2 Fossil energy costs          | Page 7           | \$ 18,196               | \$ 32,505                | \$ 10,988             | \$ 2,359              | \$ 936              | \$ 1,403             | \$ 2,816             | \$ 4,865               | \$ 1,288                  | \$ 2,786                | \$ 3,550                 | \$ 1,721                 | \$ 83,414             |
| 3 Insurance Proceeds           |                  | -                       | -                        | -                     | -                     | -                   | -                    | (93)                 | (11)                   | -                         | (5)                     | -                        | -                        | (110)                 |
| 4 F/H O&M, depr. & taxes       | Page 12          | 9,240                   | 10,437                   | 9,009                 | 16,199                | 11,340              | 11,325               | 10,277               | 10,361                 | 12,878                    | 13,434                  | 13,636                   | 11,629                   | 139,764               |
| 5 Return on rate base          | Page 11          | 6,185                   | 6,189                    | 5,097                 | 5,473                 | 5,473               | 5,659                | 5,598                | 5,598                  | 5,689                     | 5,664                   | 5,664                    | 5,664                    | 67,951                |
| 6 Seabrook costs/ (credits)    |                  | -                       | -                        | (182)                 | -                     | -                   | -                    | -                    | -                      | -                         | -                       | -                        | -                        | (182)                 |
| 7 Vermont Yankee               |                  | (288)                   | 3                        | (24)                  | (9)                   | 4                   | (15)                 | 2                    | (10)                   | 5                         | (7)                     | 1                        | (5)                      | (343)                 |
| 8 Purchases and sales          | Page 9           | 3,297                   | (12,911)                 | 6,386                 | 6,728                 | 5,698               | 5,616                | 7,460                | 7,441                  | 6,239                     | 7,021                   | 6,442                    | 5,092                    | 54,510                |
| 9 Burgess BioPower             | Page 9           | 1,641                   | 2,104                    | 1,787                 | 3,195                 | 3,437               | 2,039                | 3,536                | 3,052                  | 3,204                     | 1,968                   | 2,677                    | 3,909                    | 32,549                |
| 10 ISO -NE Ancillary           | Page 9           | 893                     | 1,101                    | 1,331                 | 369                   | (4,263)             | 227                  | 229                  | 46                     | 1,110                     | 504                     | 238                      | 44                       | 1,828                 |
| 11 Capacity Costs              | Page 9           | 698                     | 606                      | 298                   | (206)                 | (481)               | (360)                | (1,079)              | (754)                  | (823)                     | (764)                   | (858)                    | (683)                    | (4,406)               |
| 12 NH RPS                      | Page 9           | 2,000                   | 2,000                    | (5,308)               | (2,317)               | (212)               | 723                  | 866                  | 843                    | 820                       | 846                     | 843                      | 843                      | 1,949                 |
| 13 RGGI Costs                  | Page 9           | 11                      | 1,057                    | 282                   | 8                     | 2                   | 11                   | 41                   | 40                     | 40                        | 31                      | 20                       | 30                       | 1,572                 |
| <b>14 Total</b>                |                  | <u>\$ 41,873</u>        | <u>\$ 43,091</u>         | <u>\$ 29,664</u>      | <u>\$ 31,798</u>      | <u>\$ 21,934</u>    | <u>\$ 26,628</u>     | <u>\$ 29,654</u>     | <u>\$ 31,471</u>       | <u>\$ 30,448</u>          | <u>\$ 31,477</u>        | <u>\$ 32,214</u>         | <u>\$ 28,245</u>         | <u>\$ 378,497</u>     |

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

| <u>Fossil Energy Costs by Station</u>                    | <u>January<br/>2015</u> | <u>February<br/>2015</u> | <u>March<br/>2015</u> | <u>April<br/>2015</u> | <u>May<br/>2015</u> | <u>June<br/>2015</u> | <u>July<br/>2015</u> | <u>August<br/>2015</u> | <u>September<br/>2015</u> | <u>October<br/>2015</u> | <u>November<br/>2015</u> | <u>December<br/>2015</u> | <u>Total<br/>2015</u> |
|----------------------------------------------------------|-------------------------|--------------------------|-----------------------|-----------------------|---------------------|----------------------|----------------------|------------------------|---------------------------|-------------------------|--------------------------|--------------------------|-----------------------|
| <b>1 Fossil Steam</b>                                    |                         |                          |                       |                       |                     |                      |                      |                        |                           |                         |                          |                          |                       |
| 2 Merrimack                                              | \$ 14,524               | \$ 14,269                | \$ 7,213              | \$ 1,148              | \$ 465              | \$ 582               | \$ 955               | \$ 2,156               | \$ 396                    | \$ 1,535                | \$ 2,010                 | \$ 739                   | \$ 45,994             |
| 3 Schiller                                               | 3,875                   | 4,472                    | 3,072                 | 1,445                 | 1,650               | 1,933                | 2,538                | 2,406                  | 1,824                     | 2,273                   | 2,026                    | 2,162                    | 29,677                |
| 4 Newington                                              | 972                     | 14,094                   | 821                   | 199                   | 19                  | 68                   | 556                  | 1,231                  | 35                        | 99                      | 449                      | 31                       | 18,575                |
| 5 Wyman No. 4                                            | 10                      | 459                      | 996                   | 82                    | 2                   | 4                    | 3                    | 42                     | 23                        | 36                      | 13                       | 7                        | 1,676                 |
| 6 SO <sub>2</sub> allowance / NO <sub>x</sub>            | -                       | -                        | -                     | -                     | -                   | -                    | -                    | -                      | -                         | -                       | -                        | -                        | -                     |
| 7 Other                                                  | -                       | -                        | -                     | -                     | -                   | -                    | -                    | -                      | -                         | -                       | -                        | -                        | -                     |
| <b>8 Total Fossil Steam</b>                              | <b>\$ 19,381</b>        | <b>\$ 33,295</b>         | <b>\$ 12,102</b>      | <b>\$ 2,874</b>       | <b>\$ 2,136</b>     | <b>\$ 2,587</b>      | <b>\$ 4,052</b>      | <b>\$ 5,835</b>        | <b>\$ 2,278</b>           | <b>\$ 3,944</b>         | <b>\$ 4,499</b>          | <b>\$ 2,939</b>          | <b>95,921</b>         |
| <b>9 Internal Combustion</b>                             |                         |                          |                       |                       |                     |                      |                      |                        |                           |                         |                          |                          |                       |
| 10 C.T.'s: Lost Nation                                   | 6                       | 33                       | -                     | -                     | -                   | 6                    | -                    | 42                     | 32                        | 13                      | 8                        | 14                       | 154                   |
| 11 Merrimack                                             | 7                       | 63                       | -                     | 1                     | 56                  | 2                    | 17                   | 6                      | 23                        | 73                      | 24                       | 10                       | 282                   |
| 12 Schiller                                              | -                       | -                        | -                     | -                     | 10                  | 4                    | -                    | 6                      | 15                        | 11                      | 11                       | 9                        | 67                    |
| 13 White Lake                                            | 5                       | 32                       | -                     | 1                     | 6                   | -                    | -                    | 14                     | 17                        | -                       | 13                       | -                        | 87                    |
| <b>14 Total Internal Combustion</b>                      | <b>\$ 18</b>            | <b>\$ 127</b>            | <b>\$ -</b>           | <b>\$ 2</b>           | <b>\$ 71</b>        | <b>\$ 11</b>         | <b>\$ 17</b>         | <b>\$ 69</b>           | <b>\$ 86</b>              | <b>\$ 98</b>            | <b>\$ 56</b>             | <b>\$ 34</b>             | <b>\$ 591</b>         |
| <b>15 NWPP Credits (1)</b>                               | <b>(1,203)</b>          | <b>(917)</b>             | <b>(1,114)</b>        | <b>(517)</b>          | <b>(1,271)</b>      | <b>(1,195)</b>       | <b>(1,252)</b>       | <b>(1,039)</b>         | <b>(1,076)</b>            | <b>(1,256)</b>          | <b>(1,005)</b>           | <b>(1,252)</b>           | <b>\$ (13,097)</b>    |
| <b>16 Total Fossil Energy Costs<br/>(L8 + L14 + L15)</b> | <b>\$ 18,196</b>        | <b>\$ 32,505</b>         | <b>\$ 10,988</b>      | <b>\$ 2,359</b>       | <b>\$ 936</b>       | <b>\$ 1,403</b>      | <b>\$ 2,816</b>      | <b>\$ 4,865</b>        | <b>\$ 1,288</b>           | <b>\$ 2,786</b>         | <b>\$ 3,550</b>          | <b>\$ 1,721</b>          | <b>\$ 83,414</b>      |

(1) See Page 10, Line 9.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2015

| SESD<br>NO.                               | PROJECT NAME                  | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | --PAYMENT--            |       | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|-------------------------------|-------------------|-------------------|---------------------|------------------------|-------|--------------------------|
|                                           |                               |                   |                   |                     | ENERGY<br>(CENTS/KWHR) | TOTAL |                          |
| 001                                       | Franklin Falls                | 348,295           | \$ 19,313.44      | \$ 1,541.90         | 5.55                   | 5.99  | \$ 20,855.34             |
| 004                                       | Swans Falls Hydro             | 214,279           | \$ 13,236.95      | \$ 1,121.84         | 6.18                   | 6.70  | \$ 14,358.79             |
| 008                                       | Cocheco Falls                 | 131,772           | \$ 6,374.40       | \$ 897.26           | 4.84                   | 5.52  | \$ 7,271.66              |
| 009                                       | China Mills Dam               | 0                 | \$ 0.00           | \$ 1,513.53         | 0.00                   | 0.00  | \$ 1,513.53              |
| 011                                       | Milton Mills Hydro            | 892,524           | \$ 48,856.58      | \$ 3,059.85         | 5.47                   | 5.82  | \$ 51,916.43             |
| 012                                       | Newfound Hydro                | 558,794           | \$ 30,335.59      | \$ 990.65           | 5.43                   | 5.61  | \$ 31,326.24             |
| 014                                       | Sunapee Hydro                 | 397,057           | \$ 17,162.22      | \$ 401.80           | 4.32                   | 4.42  | \$ 17,564.02             |
| 017                                       | Nashua Hydro                  | 233,800           | \$ 29,225.00      | \$ 0.00             | 12.50                  | 12.50 | \$ 29,225.00             |
| 021                                       | Pine Valley Mill              | 131,274           | \$ 5,291.73       | \$ 355.70           | 4.03                   | 4.30  | \$ 5,647.43              |
| 025                                       | Lisbon Hydro                  | 259,733           | \$ 9,071.17       | \$ 1,008.68         | 3.49                   | 3.88  | \$ 10,079.85             |
| 028                                       | Marlow Power                  | 89,031            | \$ 4,813.00       | \$ 245.30           | 5.41                   | 5.68  | \$ 5,058.30              |
| 029                                       | Sugar River Hydro             | 90,200            | \$ 9,263.54       | \$ 691.23           | 10.27                  | 11.04 | \$ 9,954.77              |
| 032                                       | Great Falls Upper             | 0                 | \$ 0.00           | \$ 0.00             | 0.00                   | 0.00  | \$ 0.00                  |
| 033                                       | Great Falls Lower             | 320,428           | \$ 15,999.28      | \$ 1,822.32         | 4.99                   | 5.56  | \$ 17,821.60             |
| 034                                       | Waterloom Falls               | 37,656            | \$ 1,517.83       | \$ 109.48           | 4.03                   | 4.32  | \$ 1,627.31              |
| 038                                       | Wyandotte Hydro               | 34,649            | \$ 1,456.73       | \$ 179.64           | 4.20                   | 4.72  | \$ 1,636.37              |
| 044                                       | Rollinsford Hydro             | 845,542           | \$ 39,798.23      | \$ 2,607.17         | 4.71                   | 5.02  | \$ 42,405.40             |
| 050                                       | Otis Mill Hydro               | 0                 | \$ 0.00           | \$ 56.16            | 0.00                   | 0.00  | \$ 56.16                 |
| 051                                       | Steels Pond Hydro             | 36,955            | \$ 3,343.27       | \$ 0.00             | 9.05                   | 9.05  | \$ 3,343.27              |
| 052                                       | Briar Hydro                   | 2,850,608         | \$ 142,261.86     | \$ 4,641.76         | 4.99                   | 5.15  | \$ 146,903.62            |
| 054                                       | Penacook Upper Falls          | 1,962,027         | \$ 99,162.19      | \$ 3,568.29         | 5.05                   | 5.24  | \$ 102,730.48            |
| 056                                       | Campton Dam                   | 86,720            | \$ 3,740.12       | \$ 353.42           | 4.31                   | 4.72  | \$ 4,093.54              |
| 058                                       | Kelleys Falls                 | 279,797           | \$ 13,233.13      | \$ 306.64           | 4.73                   | 4.84  | \$ 13,539.77             |
| 060                                       | Goodrich Falls                | 301,866           | \$ 15,971.66      | \$ 703.51           | 5.29                   | 5.52  | \$ 16,675.17             |
| 066                                       | Chamberlain Falls             | 0                 | \$ 0.00           | \$ 0.00             | 0.00                   | 0.00  | \$ 0.00                  |
| 070                                       | Monadnock Paper Mills         | 227,009           | \$ 9,943.87       | \$ 0.00             | 4.38                   | 4.38  | \$ 9,943.87              |
| 091                                       | Noone Falls                   | 47,402            | \$ 2,944.08       | \$ 114.35           | 6.21                   | 6.45  | \$ 3,058.43              |
| 106                                       | Otter Lane Hydro              | 59,548            | \$ 2,381.26       | \$ 42.34            | 4.00                   | 4.07  | \$ 2,423.60              |
| 107                                       | Peterborough Lower Hydro      | 199,540           | \$ 24,113.56      | \$ 1,094.71         | 12.08                  | 12.63 | \$ 25,208.27             |
| 110                                       | Salmon Brook Station #3       | 90,965            | \$ 5,054.48       | \$ 392.09           | 5.56                   | 5.99  | \$ 5,446.57              |
| 118                                       | Fiske Mill                    | 0                 | \$ 0.00           | \$ 321.80           | 0.00                   | 0.00  | \$ 321.80                |
| 120                                       | Avery Dam                     | 161,540           | \$ 7,960.23       | \$ 481.08           | 4.93                   | 5.23  | \$ 8,441.31              |
| 124                                       | Watson Dam                    | 144,000           | \$ 17,712.82      | \$ 1,412.01         | 12.30                  | 13.28 | \$ 19,124.83             |
| 128                                       | Weston Dam                    | 212,207           | \$ 8,945.84       | \$ 1,005.51         | 4.22                   | 4.69  | \$ 9,951.35              |
| 171                                       | Pettyboro Hydro               | 0                 | \$ 0.00           | \$ 0.00             | 0.00                   | 0.00  | \$ 0.00                  |
| 187                                       | Sugar River Hydro #2          | 128,182           | \$ 6,251.07       | \$ 29.50            | 4.88                   | 4.90  | \$ 6,280.57              |
| 189                                       | Errol Dam                     | 1,668,776         | \$ 88,437.55      | \$ 6,039.74         | 5.30                   | 5.66  | \$ 94,477.29             |
| 376                                       | NE Wood - ZBE-001             | 0                 | \$ 0.00           | \$ 0.00             | 0.00                   | 0.00  | \$ 0.00                  |
| 377                                       | Middleton Cogen               | 0                 | \$ 0.00           | \$ 0.00             | 0.00                   | 0.00  | \$ 0.00                  |
| 440                                       | WES Concord MSW               | 9,122,992         | \$ 1,222,788.95   | \$ 130,307.72       | 13.40                  | 14.83 | \$ 1,353,096.67          |
| 440A                                      | WES Concord MSW ST            | 0                 | \$ 0.00           | \$ 0.00             | 0.00                   | 0.00  | \$ 0.00                  |
| 496                                       | Turnkey Rochester             | 540,216           | \$ 29,390.30      | \$ 3,758.68         | 5.44                   | 6.14  | \$ 33,148.98             |
| 564                                       | Four Hills Landfill           | 230,630           | \$ 12,841.69      | \$ 352.43           | 5.57                   | 5.72  | \$ 13,194.12             |
| 565                                       | Four Hills Reducer            | 0                 | \$ 0.00           | \$ 706.93           | 0.00                   | 0.00  | \$ 706.93                |
| 628                                       | Eastman Brook Hydro           | 33,395            | \$ 1,322.70       | \$ 148.61           | 3.96                   | 4.41  | \$ 1,471.31              |
| 631                                       | Bath Electric Hydro           | 140,781           | \$ 7,967.51       | \$ 779.53           | 5.66                   | 6.21  | \$ 8,747.04              |
| 636                                       | Peterborough Upper Hydro      | 191,872           | \$ 23,203.88      | \$ 1,151.14         | 12.09                  | 12.69 | \$ 24,355.02             |
| 642                                       | Spaulding Pond Hydro          | 143,694           | \$ 6,910.78       | \$ 487.65           | 4.81                   | 5.15  | \$ 7,398.43              |
| 644                                       | Celley Mill Hydro             | 55,214            | \$ 2,456.75       | \$ 256.33           | 4.45                   | 4.91  | \$ 2,713.08              |
| 1080                                      | UNH Turbine                   | 0                 | \$ 0.00           | \$ 5,670.06         | 0.00                   | 0.00  | \$ 5,670.06              |
| 2373                                      | Manch-Boston Airport PV       | 822               | \$ 26.07          | \$ 0.00             | 3.17                   | 3.17  | \$ 26.07                 |
| 2470                                      | Favorite Foods                | 0                 | \$ 0.00           | \$ 0.00             | 0.00                   | 0.00  | \$ 0.00                  |
|                                           | CP Power Sales Seventeen, LLC | 2,053,000         | 519,673.00        | 0.00                | 25.31                  | 25.31 | 519,673.00               |
|                                           | CP Power Sales Seventeen, LLC | (185,000)         | (7,329.32)        | 0.00                | 3.96                   | 3.96  | (7,329.32)               |
| SUB TOTAL                                 |                               | 25,369,792        | 2,522,424.99      | 180,728.34          | 9.94                   | 10.66 | 2,703,153.33             |
| Plus: Current Month Unvouchered IPP Liab. |                               | 4,988,580         | 328,500.00        | -                   | -                      | -     | 328,500.00               |
| Less: Prior Month Unvouchered IPP Liab.   |                               | 3,894,570         | 213,700.00        | -                   | -                      | -     | 213,700.00               |
| GRAND TOTAL                               |                               | 26,463,802        | 2,637,224.99      | 180,728.34          | 9.97                   | 10.65 | 2,817,953.33             |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING FEBRUARY 28, 2015**

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | ENERGY<br>--PAYMENT--<br>(CENTS/KWHR) | TOTAL    | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|---------------------------------------|----------|--------------------------|
| 001                                       | Franklin Falls           | 367,590           | 43,141.99         | 1,595.83            | 11.74                                 | 12.17    | 44,737.82                |
| 004                                       | Swans Falls Hydro        | 290,030           | 32,399.67         | 1,196.33            | 11.17                                 | 11.58    | 33,596.00                |
| 008                                       | Cocheco Falls            | 138,916           | 12,929.32         | 899.20              | 9.31                                  | 9.95     | 13,828.52                |
| 009                                       | China Mills Dam          | 0                 | 0.00              | 1,517.67            | 0.00                                  | 0.00     | 1,517.67                 |
| 011                                       | Milton Mills Hydro       | 659,566           | 70,552.98         | 3,251.03            | 10.70                                 | 11.19    | 73,804.01                |
| 012                                       | Newfound Hydro           | 548,309           | 60,446.58         | 1,563.85            | 11.02                                 | 11.31    | 62,010.43                |
| 014                                       | Sunapee Hydro            | 297,248           | 21,274.98         | 498.41              | 7.16                                  | 7.32     | 21,773.39                |
| 017                                       | Nashua Hydro             | 1,129,849         | 76,119.26         | 0.00                | 6.74                                  | 6.74     | 76,119.26                |
| 021                                       | Pine Valley Mill         | 52,603            | 3,049.77          | 356.65              | 5.80                                  | 6.48     | 3,406.42                 |
| 025                                       | Lisbon Hydro             | 109,587           | 7,362.33          | 1,011.55            | 6.72                                  | 7.64     | 8,373.88                 |
| 028                                       | Marlow Power             | 58,251            | 5,194.50          | 256.87              | 8.92                                  | 9.36     | 5,451.37                 |
| 029                                       | Sugar River Hydro        | 53,600            | 5,504.72          | 676.83              | 10.27                                 | 11.53    | 6,181.55                 |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00     | 0.00                     |
| 033                                       | Great Falls Lower        | 369,569           | 25,716.53         | 1,833.55            | 6.96                                  | 7.45     | 27,550.08                |
| 034                                       | Waterloom Falls          | 15,231            | 974.08            | 109.78              | 6.40                                  | 7.12     | 1,083.86                 |
| 038                                       | Wyandotte Hydro          | 36,472            | 2,844.22          | 180.14              | 7.80                                  | 8.29     | 3,024.36                 |
| 044                                       | Rollinsford Hydro        | 582,403           | 42,642.86         | 2,681.05            | 7.32                                  | 7.78     | 45,323.91                |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 56.34               | 0.00                                  | 0.00     | 56.34                    |
| 051                                       | Steels Pond Hydro        | 179,082           | 12,938.61         | 0.00                | 7.22                                  | 7.22     | 12,938.61                |
| 052                                       | Briar Hydro              | 1,309,637         | 138,405.74        | 5,708.72            | 10.57                                 | 11.00    | 144,114.46               |
| 054                                       | Penacook Upper Falls     | 1,143,161         | 121,578.28        | 4,415.88            | 10.64                                 | 11.02    | 125,994.16               |
| 056                                       | Campton Dam              | 76,256            | 5,484.01          | 368.93              | 7.19                                  | 7.68     | 5,852.94                 |
| 058                                       | Kelleys Falls            | 190,010           | 15,570.33         | 306.64              | 8.19                                  | 8.36     | 15,876.97                |
| 060                                       | Goodrich Falls           | 155,968           | 13,412.56         | 705.21              | 8.60                                  | 9.05     | 14,117.77                |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00     | 0.00                     |
| 070                                       | Monadnock Paper Mills    | 59,622            | 2,633.21          | 0.00                | 4.42                                  | 4.42     | 2,633.21                 |
| 091                                       | Noone Falls              | 18,984            | 2,387.01          | 177.37              | 12.57                                 | 13.51    | 2,564.38                 |
| 106                                       | Otter Lane Hydro         | 35,393            | 2,422.42          | 42.34               | 6.84                                  | 6.96     | 2,464.76                 |
| 107                                       | Peterborough Lower Hydro | 96,960            | 11,987.79         | 1,131.82            | 12.36                                 | 13.53    | 13,119.61                |
| 110                                       | Salmon Brook Station #3  | 60,851            | 6,590.32          | 393.21              | 10.83                                 | 11.48    | 6,983.53                 |
| 118                                       | Fiske Mill               | 0                 | 0.00              | 337.22              | 0.00                                  | 0.00     | 337.22                   |
| 120                                       | Avery Dam                | 197,824           | 17,692.79         | 541.67              | 8.94                                  | 9.22     | 18,234.46                |
| 124                                       | Watson Dam               | 49,376            | 6,155.25          | 0.00                | 12.47                                 | 12.47    | 6,155.25                 |
| 128                                       | Weston Dam               | 115,950           | 9,082.34          | 1,008.38            | 7.83                                  | 8.70     | 10,090.72                |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00     | 0.00                     |
| 187                                       | Sugar River Hydro #2     | 81,760            | 7,485.50          | 29.50               | 9.16                                  | 9.19     | 7,515.00                 |
| 189                                       | Errol Dam                | 1,822,326         | 186,244.71        | 6,171.73            | 10.22                                 | 10.56    | 192,416.44               |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00     | 0.00                     |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00     | 0.00                     |
| 440                                       | WES Concord MSW          | 7,632,580         | 1,028,653.51      | 127,620.96          | 13.48                                 | 15.15    | 1,156,274.47             |
| 496                                       | Turnkey Rochester        | 506,738           | 55,929.96         | 3,876.84            | 11.04                                 | 11.80    | 59,806.80                |
| 564                                       | Four Hills Landfill      | 449,561           | 49,158.08         | 1,077.27            | 10.93                                 | 11.17    | 50,235.35                |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 706.93              | 0.00                                  | 0.00     | 706.93                   |
| 628                                       | Eastman Brook Hydro      | 16,555            | 1,018.27          | 149.03              | 6.15                                  | 7.05     | 1,167.30                 |
| 631                                       | Bath Electric Hydro      | 115,974           | 13,002.93         | 848.22              | 11.21                                 | 11.94    | 13,851.15                |
| 636                                       | Peterborough Upper Hydro | 111,104           | 13,708.76         | 1,190.16            | 12.34                                 | 13.41    | 14,898.92                |
| 642                                       | Spaulding Pond Hydro     | 101,491           | 8,923.67          | 511.99              | 8.79                                  | 9.30     | 9,435.66                 |
| 644                                       | Celley Mill Hydro        | 41,938            | 2,784.06          | 258.26              | 6.64                                  | 7.25     | 3,042.32                 |
| 1080                                      | UNH Turbine              | 129               | 17.37             | 5,953.26            | 13.47                                 | 4,628.40 | 5,970.63                 |
| 2373                                      | Manch-Boston Airport PV  | 456               | 31.38             | 0.00                | 6.88                                  | 6.88     | 31.38                    |
| 2470                                      | Favorite Foods           | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00     | 0.00                     |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00     | 0.00                     |
| CP Power Sales Seventeen, LLC             |                          | 6,570,000         | 1,846,639.80      | 0.00                | 28.11                                 | 28.11    | 1,846,639.80             |
| SUB TOTAL                                 |                          | 25,848,910        | 3,990,092.45      | 181,216.62          | 15.44                                 | 16.14    | 4,171,309.07             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 3,235,020         | 326,700.00        | -                   | -                                     | -        | 326,700.00               |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 4,988,580         | 328,500.00        | -                   | -                                     | -        | 328,500.00               |
| GRAND TOTAL                               |                          | 24,095,350        | 3,988,292.45      | 181,216.62          | 16.55                                 | 17.30    | 4,169,509.07             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MARCH 31, 2015

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | --PAYMENT--<br>ENERGY<br>(CENTS/KWHR) | TOTAL | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|---------------------------------------|-------|--------------------------|
| 001                                       | Franklin Falls           | 329,217           | 22,973.34         | 1,614.16            | 6.98                                  | 7.47  | 24,587.50                |
| 004                                       | Swans Falls Hydro        | 197,348           | 13,836.85         | 1,239.01            | 7.01                                  | 7.64  | 15,075.86                |
| 008                                       | Cochecho Falls           | 129,310           | 9,827.59          | 889.05              | 7.60                                  | 8.29  | 10,716.64                |
| 009                                       | China Mills Dam          | 0                 | 0.00              | 1,496.05            | 0.00                                  | 0.00  | 1,496.05                 |
| 011                                       | Milton Mills Hydro       | 412,789           | 28,071.47         | 3,357.45            | 6.80                                  | 7.61  | 31,428.92                |
| 012                                       | Newfound Hydro           | 181,076           | 11,442.57         | 2,023.96            | 6.32                                  | 7.44  | 13,466.53                |
| 014                                       | Sunapee Hydro            | 253,414           | 32,171.03         | 571.91              | 12.70                                 | 12.92 | 32,742.94                |
| 017                                       | Nashua Hydro             | 418,191           | 32,337.51         | 2,265.32            | 7.73                                  | 8.27  | 34,602.83                |
| 021                                       | Pine Valley Mill         | 42,017            | 1,602.33          | 351.67              | 3.81                                  | 4.65  | 1,954.00                 |
| 025                                       | Lisbon Hydro             | 68,310            | 7,674.81          | 996.55              | 11.24                                 | 12.69 | 8,671.36                 |
| 028                                       | Marlow Power             | 29,647            | 2,481.74          | 262.28              | 8.37                                  | 9.26  | 2,744.02                 |
| 029                                       | Sugar River Hydro        | 32,400            | 3,327.48          | 684.03              | 10.27                                 | 12.38 | 4,011.51                 |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00  | 0.00                     |
| 033                                       | Great Falls Lower        | 198,278           | 22,377.10         | 1,811.49            | 11.29                                 | 12.20 | 24,188.59                |
| 034                                       | Waterloom Falls          | 6,658             | 418.14            | 108.22              | 6.28                                  | 7.91  | 526.36                   |
| 038                                       | Wyandotte Hydro          | 19,364            | 1,679.84          | 177.51              | 8.68                                  | 9.59  | 1,857.35                 |
| 044                                       | Rollinsford Hydro        | 328,944           | 28,110.99         | 2,697.63            | 8.55                                  | 9.37  | 30,808.62                |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 55.40               | 0.00                                  | 0.00  | 55.40                    |
| 051                                       | Steels Pond Hydro        | 123,701           | 14,452.23         | 137.29              | 11.68                                 | 11.79 | 14,589.52                |
| 052                                       | Briar Hydro              | 1,071,813         | 66,712.47         | 6,516.97            | 6.22                                  | 6.83  | 73,229.44                |
| 054                                       | Penacook Upper Falls     | 894,844           | 56,151.05         | 5,060.01            | 6.27                                  | 6.84  | 61,211.06                |
| 056                                       | Campton Dam              | 7,990             | 1,000.51          | 375.74              | 12.52                                 | 17.22 | 1,376.25                 |
| 058                                       | Kelleys Falls            | 97,775            | 6,695.51          | 306.64              | 6.85                                  | 7.16  | 7,002.15                 |
| 060                                       | Goodrich Falls           | 61,640            | 5,154.67          | 696.37              | 8.36                                  | 9.49  | 5,851.04                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00  | 0.00                     |
| 070                                       | Monadnock Paper Mills    | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00  | 0.00                     |
| 091                                       | Noone Falls              | 12,976            | 834.10            | 228.72              | 6.43                                  | 8.19  | 1,062.82                 |
| 106                                       | Otter Lane Hydro         | 13,339            | 1,766.76          | 42.34               | 13.25                                 | 13.56 | 1,809.10                 |
| 107                                       | Peterborough Lower Hydro | 21,500            | 2,628.13          | 1,113.27            | 12.22                                 | 17.40 | 3,741.40                 |
| 110                                       | Salmon Brook Station #3  | 52,173            | 3,183.54          | 387.38              | 6.10                                  | 6.84  | 3,570.92                 |
| 118                                       | Fiske Mill               | 0                 | 0.00              | 344.50              | 0.00                                  | 0.00  | 344.50                   |
| 120                                       | Avery Dam                | 183,227           | 17,125.90         | 583.81              | 9.35                                  | 9.67  | 17,709.71                |
| 124                                       | Watson Dam               | 88,527            | 9,318.95          | 0.00                | 10.53                                 | 10.53 | 9,318.95                 |
| 128                                       | Weston Dam               | 60,004            | 4,907.88          | 993.43              | 8.18                                  | 9.83  | 5,901.31                 |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00  | 0.00                     |
| 187                                       | Sugar River Hydro #2     | 57,883            | 5,095.63          | 29.50               | 8.80                                  | 8.85  | 5,125.13                 |
| 189                                       | Errol Dam                | 1,225,021         | 82,810.67         | 6,177.52            | 6.76                                  | 7.26  | 88,988.19                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00  | 0.00                     |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00  | 0.00                     |
| 440                                       | WES Concord MSW          | 7,055,311         | 953,897.62        | 128,964.34          | 13.52                                 | 15.35 | 1,082,861.96             |
| 496                                       | Turnkey Rochester        | 450,913           | 30,139.10         | 3,947.57            | 6.68                                  | 7.56  | 34,086.67                |
| 564                                       | Four Hills Landfill      | 58,777            | 5,544.82          | 1,674.64            | 9.43                                  | 12.28 | 7,219.46                 |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 706.93              | 0.00                                  | 0.00  | 706.93                   |
| 628                                       | Eastman Brook Hydro      | 2,763             | 372.27            | 146.82              | 13.47                                 | 18.79 | 519.09                   |
| 631                                       | Bath Electric Hydro      | 66,242            | 4,539.64          | 891.96              | 6.85                                  | 8.20  | 5,431.60                 |
| 636                                       | Peterborough Upper Hydro | 24,864            | 3,039.64          | 1,170.65            | 12.23                                 | 16.93 | 4,210.29                 |
| 642                                       | Spaulding Pond Hydro     | 44,155            | 3,711.82          | 523.86              | 8.41                                  | 9.59  | 4,235.68                 |
| 644                                       | Celley Mill Hydro        | 16,303            | 2,000.50          | 255.46              | 12.27                                 | 13.84 | 2,255.96                 |
| 1080                                      | UNH Turbine              | 0                 | 0.00              | 6,091.31            | 0.00                                  | 0.00  | 6,091.31                 |
| 2373                                      | Manch-Boston Airport PV  | 7,216             | 460.03            | 0.00                | 6.38                                  | 6.38  | 460.03                   |
| 2470                                      | Favorite Foods           | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00  | 0.00                     |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00  | 0.00                     |
| CP Power Sales Seventeen, LLC             |                          | 7,430,000         | 2,108,960.20      | 0.00                | 28.38                                 | 28.38 | 2,108,960.20             |
| SUB TOTAL                                 |                          | 21,775,920        | 3,608,836.43      | 187,968.72          | 16.57                                 | 17.44 | 3,796,805.15             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 2,325,060         | 194,300.00        | -                   | -                                     | -     | 194,300.00               |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 3,235,020         | 326,700.00        | -                   | -                                     | -     | 326,700.00               |
| GRAND TOTAL                               |                          | 20,865,960        | 3,476,436.43      | 187,968.72          | 16.66                                 | 17.56 | 3,664,405.15             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING APRIL 30, 2015

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | --PAYMENT--            |       | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|------------------------|-------|--------------------------|
|                                           |                          |                   |                   |                     | ENERGY<br>(CENTS/KWHR) | TOTAL |                          |
| 001                                       | Franklin Falls           | 366,972           | 11,821.64         | 1,611.00            | 3.22                   | 3.66  | 13,432.64                |
| 004                                       | Swans Falls Hydro        | 251,907           | 7,662.75          | 1,236.55            | 3.04                   | 3.53  | 8,899.30                 |
| 008                                       | Cochecho Falls           | 190,513           | 6,325.21          | 887.75              | 3.32                   | 3.79  | 7,212.96                 |
| 009                                       | China Mills Dam          | 375,299           | 13,152.75         | 1,493.29            | 3.5                    | 3.90  | 14,646.04                |
| 011                                       | Milton Mills Hydro       | 800,738           | 23,223.03         | 3,350.80            | 2.9                    | 3.32  | 26,573.83                |
| 012                                       | Newfound Hydro           | 586,513           | 14,550.49         | 2,019.43            | 2.48                   | 2.83  | 16,569.92                |
| 014                                       | Sunapee Hydro            | 134,118           | 5,179.03          | 570.71              | 3.86                   | 4.29  | 5,749.74                 |
| 017                                       | Nashua Hydro             | 645,316           | 23,992.05         | 2,261.17            | 3.72                   | 4.07  | 26,253.22                |
| 021                                       | Pine Valley Mill         | 188,015           | 7,326.31          | 351.03              | 3.9                    | 4.08  | 7,677.34                 |
| 025                                       | Lisbon Hydro             | 137,528           | 4,987.47          | 994.64              | 3.63                   | 4.35  | 5,982.11                 |
| 028                                       | Marlow Power             | 79,937            | 2,776.80          | 261.76              | 3.47                   | 3.80  | 3,038.56                 |
| 029                                       | Sugar River Hydro        | 92,000            | 9,448.40          | 684.03              | 10.27                  | 11.01 | 10,132.43                |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 033                                       | Great Falls Lower        | 377,669           | 15,684.88         | 1,808.01            | 4.15                   | 4.63  | 17,492.89                |
| 034                                       | Waterloom Falls          | 41,807            | 1,372.70          | 108.03              | 3.28                   | 3.54  | 1,480.73                 |
| 038                                       | Wyandotte Hydro          | 37,904            | 1,439.86          | 177.17              | 3.8                    | 4.27  | 1,617.03                 |
| 044                                       | Rollinsford Hydro        | 843,722           | 32,023.19         | 2,692.37            | 3.8                    | 4.11  | 34,715.56                |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 55.28               | 0                      | 0.00  | 55.28                    |
| 051                                       | Steels Pond Hydro        | 163,436           | 6,930.99          | 137.29              | 4.24                   | 4.32  | 7,068.28                 |
| 052                                       | Briar Hydro              | 3,496,297         | 105,304.73        | 6,503.27            | 3.01                   | 3.20  | 111,808.00               |
| 054                                       | Penacook Upper Falls     | 2,243,759         | 68,844.93         | 5,049.35            | 3.07                   | 3.29  | 73,894.28                |
| 056                                       | Campton Dam              | 16,633            | 619.38            | 375.01              | 3.72                   | 5.98  | 994.39                   |
| 058                                       | Kelleys Falls            | 296,995           | 9,731.40          | 306.64              | 3.28                   | 3.38  | 10,038.04                |
| 060                                       | Goodrich Falls           | 164,765           | 4,146.97          | 695.24              | 2.52                   | 2.94  | 4,842.21                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 070                                       | Monadnock Paper Mills    | 189,227           | 6,390.31          | 0.00                | 3.38                   | 3.38  | 6,390.31                 |
| 091                                       | Noone Falls              | 41,919            | 1,484.23          | 228.31              | 3.54                   | 4.09  | 1,712.54                 |
| 106                                       | Otter Lane Hydro         | 35,275            | 1,430.37          | 42.34               | 4.05                   | 4.17  | 1,472.71                 |
| 107                                       | Peterborough Lower Hydro | 125,620           | 15,260.26         | 1,113.27            | 12.15                  | 13.03 | 16,373.53                |
| 110                                       | Salmon Brook Station #3  | 92,879            | 2,951.50          | 386.64              | 3.18                   | 3.59  | 3,338.14                 |
| 118                                       | Fiske Mill               | 0                 | 0.00              | 343.83              | 0                      | 0.00  | 343.83                   |
| 120                                       | Avery Dam                | 108,502           | 4,051.39          | 582.62              | 3.73                   | 4.27  | 4,634.01                 |
| 124                                       | Watson Dam               | 129,573           | 5,206.72          | 273.67              | 4.02                   | 4.23  | 5,480.39                 |
| 128                                       | Weston Dam               | 201,742           | 5,250.90          | 991.52              | 2.6                    | 3.09  | 6,242.42                 |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 187                                       | Sugar River Hydro #2     | 88,409            | 2,442.68          | 29.50               | 2.76                   | 2.80  | 2,472.18                 |
| 189                                       | Errol Dam                | 1,153,923         | 29,842.99         | 6,165.53            | 2.59                   | 3.12  | 36,008.52                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 440                                       | WES Concord MSW          | 8,696,976         | 1,181,922.17      | 128,964.34          | 13.59                  | 15.07 | 1,310,886.51             |
| 496                                       | Turnkey Rochester        | 534,442           | 16,586.33         | 3,944.00            | 3.1                    | 3.84  | 20,530.33                |
| 564                                       | Four Hills Landfill      | 473,637           | 14,943.31         | 1,670.61            | 3.16                   | 3.51  | 16,613.92                |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 706.93              | 0                      | 0.00  | 706.93                   |
| 628                                       | Eastman Brook Hydro      | 26,407            | 924.26            | 146.54              | 3.5                    | 4.05  | 1,070.80                 |
| 631                                       | Bath Electric Hydro      | 163,619           | 5,539.46          | 890.17              | 3.39                   | 3.93  | 6,429.63                 |
| 636                                       | Peterborough Upper Hydro | 129,184           | 15,753.44         | 1,170.65            | 12.19                  | 13.10 | 16,924.09                |
| 642                                       | Spaulding Pond Hydro     | 110,406           | 3,346.32          | 522.83              | 3.03                   | 3.50  | 3,869.15                 |
| 644                                       | Celley Mill Hydro        | 43,705            | 1,685.92          | 254.97              | 3.86                   | 4.44  | 1,940.89                 |
| 1080                                      | UNH Turbine              | 772,167           | 16,631.55         | 6,079.31            | 2.15                   | 2.94  | 22,710.86                |
| 2373                                      | Manch-Boston Airport PV  | 19,626            | 584.37            | 0.00                | 2.98                   | 2.98  | 584.37                   |
| 2470                                      | Favorite Foods           | 815               | 18.63             | 0.00                | 2.29                   | 2.29  | 18.63                    |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| CP Power Sales Seventeen, LLC             |                          | 7,200,000         | 2,052,210.00      | 0.00                | 28.50                  | 28.50 | 2,052,210.00             |
| SUB TOTAL                                 |                          | 31,869,896        | 3,761,002.07      | 188,137.40          | 11.80                  | 12.39 | 3,949,139.47             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 4,154,640         | 148,600.00        | -                   | -                      | -     | 148,600.00               |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 2,325,060         | 194,300.00        | -                   | -                      | -     | 194,300.00               |
| GRAND TOTAL                               |                          | 33,699,476        | 3,715,302.07      | 188,137.40          | 11.02                  | 11.58 | 3,903,439.47             |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING MAY 31, 2015**

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | ENERGY<br>--PAYMENT--<br>(CENTS/KWHR) | TOTAL | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|---------------------------------------|-------|--------------------------|
| 001                                       | Franklin Falls           | 288,358           | 7,112.45          | 1,567.37            | 2.47                                  | 3.01  | 8,679.82                 |
| 004                                       | Swans Falls Hydro        | 358,566           | 8,791.96          | 1,175.50            | 2.45                                  | 2.78  | 9,967.46                 |
| 008                                       | Cocheco Falls            | 123,874           | 3,163.28          | 886.67              | 2.55                                  | 3.27  | 4,049.95                 |
| 009                                       | China Mills Dam          | 293,566           | 6,988.35          | 1,490.99            | 2.38                                  | 2.89  | 8,479.34                 |
| 011                                       | Milton Mills Hydro       | 429,803           | 10,569.97         | 3,194.26            | 2.46                                  | 3.20  | 13,764.23                |
| 012                                       | Newfound Hydro           | 271,626           | 6,190.48          | 1,543.66            | 2.28                                  | 2.85  | 7,734.14                 |
| 014                                       | Sunapee Hydro            | 103,429           | 2,597.97          | 490.70              | 2.51                                  | 2.99  | 3,088.67                 |
| 017                                       | Nashua Hydro             | 483,791           | 12,235.41         | 1,758.70            | 2.53                                  | 2.89  | 13,994.11                |
| 021                                       | Pine Valley Mill         | 81,102            | 2,149.80          | 350.50              | 2.65                                  | 3.08  | 2,500.30                 |
| 025                                       | Lisbon Hydro             | 442,523           | 10,154.90         | 993.05              | 2.29                                  | 2.52  | 11,147.95                |
| 028                                       | Marlow Power             | 47,963            | 1,387.28          | 252.33              | 2.89                                  | 3.42  | 1,639.61                 |
| 029                                       | Sugar River Hydro        | 24,200            | 2,485.34          | 684.03              | 10.27                                 | 13.10 | 3,169.37                 |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 033                                       | Great Falls Lower        | 368,140           | 8,957.08          | 1,800.10            | 2.43                                  | 2.92  | 10,757.18                |
| 034                                       | Waterloom Falls          | 24,477            | 698.92            | 107.86              | 2.86                                  | 3.30  | 806.78                   |
| 038                                       | Wyandotte Hydro          | 38,895            | 981.55            | 176.89              | 2.52                                  | 2.98  | 1,158.44                 |
| 044                                       | Rollinsford Hydro        | 639,063           | 15,975.55         | 2,632.99            | 2.5                                   | 2.91  | 18,608.54                |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 55.18               | 0                                     | 0.00  | 55.18                    |
| 051                                       | Steels Pond Hydro        | 0                 | 0.00              | 137.29              | 0                                     | 0.00  | 137.29                   |
| 052                                       | Briar Hydro              | 1,385,952         | 32,625.33         | 5,619.85            | 2.35                                  | 2.76  | 38,245.18                |
| 054                                       | Penacook Upper Falls     | 1,021,678         | 24,024.57         | 4,347.47            | 2.35                                  | 2.78  | 28,372.04                |
| 056                                       | Campton Dam              | 165,368           | 3,833.95          | 362.39              | 2.32                                  | 2.54  | 4,196.34                 |
| 058                                       | Kelleys Falls            | 133,475           | 3,612.64          | 306.64              | 2.71                                  | 2.94  | 3,919.28                 |
| 060                                       | Goodrich Falls           | 311,612           | 8,194.67          | 694.30              | 2.63                                  | 2.85  | 8,888.97                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 070                                       | Monadnock Paper Mills    | 218,312           | 4,664.77          | 0.00                | 2.14                                  | 2.14  | 4,664.77                 |
| 091                                       | Noone Falls              | 21,018            | 538.60            | 175.97              | 2.56                                  | 3.40  | 714.57                   |
| 106                                       | Otter Lane Hydro         | 54,273            | 1,285.38          | 42.34               | 2.37                                  | 2.45  | 1,327.72                 |
| 107                                       | Peterborough Lower Hydro | 129,800           | 16,072.87         | 1,113.27            | 12.38                                 | 13.24 | 17,186.14                |
| 110                                       | Salmon Brook Station #3  | 52,472            | 1,417.15          | 386.02              | 2.7                                   | 3.44  | 1,803.17                 |
| 118                                       | Fiske Mill               | 0                 | 0.00              | 331.26              | 0                                     | 0.00  | 331.26                   |
| 120                                       | Avery Dam                | 101,450           | 2,366.87          | 532.63              | 2.33                                  | 2.86  | 2,899.50                 |
| 124                                       | Watson Dam               | 120,640           | 2,917.00          | 250.20              | 2.42                                  | 2.63  | 3,167.20                 |
| 128                                       | Weston Dam               | 385,300           | 9,212.64          | 989.93              | 2.39                                  | 2.65  | 10,202.57                |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 187                                       | Sugar River Hydro #2     | 69,963            | 1,869.46          | 29.50               | 2.67                                  | 2.71  | 1,898.96                 |
| 189                                       | Errol Dam                | 1,401,324         | 30,039.94         | 6,060.54            | 2.14                                  | 2.58  | 36,100.48                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 440                                       | WES Concord MSW          | 8,796,907         | 1,175,949.83      | 128,964.34          | 13.37                                 | 14.83 | 1,304,914.17             |
| 496                                       | Turnkey Rochester        | 749,179           | 17,780.63         | 3,847.03            | 2.37                                  | 2.89  | 21,627.66                |
| 564                                       | Four Hills Landfill      | 472,019           | 11,449.54         | 1,068.25            | 2.43                                  | 2.65  | 12,517.79                |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 706.93              | 0                                     | 0.00  | 706.93                   |
| 628                                       | Eastman Brook Hydro      | 55,448            | 1,321.83          | 146.31              | 2.38                                  | 2.65  | 1,468.14                 |
| 631                                       | Bath Electric Hydro      | 230,023           | 5,616.12          | 833.68              | 2.44                                  | 2.80  | 6,449.80                 |
| 636                                       | Peterborough Upper Hydro | 121,888           | 15,072.69         | 1,170.65            | 12.37                                 | 13.33 | 16,243.34                |
| 642                                       | Spaulding Pond Hydro     | 74,712            | 1,936.64          | 502.97              | 2.59                                  | 3.27  | 2,439.61                 |
| 644                                       | Celley Mill Hydro        | 72,412            | 1,791.96          | 253.56              | 2.47                                  | 2.82  | 2,045.52                 |
| 1080                                      | UNH Turbine              | 1,163,580         | 31,472.85         | 5,848.31            | 2.7                                   | 3.21  | 37,321.16                |
| 2373                                      | Manch-Boston Airport PV  | 29,659            | 703.89            | 0.00                | 2.37                                  | 2.37  | 703.89                   |
| 2470                                      | Favorite Foods           | 1,269             | 22.97             | 0.00                | 1.81                                  | 1.81  | 22.97                    |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| CP Power Sales Seventeen, LLC             |                          | 6,960,000         | 1,967,930.00      | 0.00                | 28.27                                 | 28.27 | 1,967,930.00             |
| SUB TOTAL                                 |                          | 28,319,109        | 3,474,165.08      | 183,882.41          | 12.27                                 | 12.92 | 3,658,047.49             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 4,225,020         | 117,400.00        | -                   | -                                     | -     | 117,400.00               |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 4,154,640         | 148,600.00        | -                   | -                                     | -     | 148,600.00               |
| GRAND TOTAL                               |                          | 28,389,489        | 3,442,965.08      | 183,882.41          | 12.13                                 | 12.78 | 3,626,847.49             |



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2015

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | ENERGY<br>(CENTS/KWHR) | TOTAL | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|------------------------|-------|--------------------------|
| 001                                       | Franklin Falls           | 285,532           | 6,620.99          | 1,534.57            | 2.32                   | 2.86  | 8,155.56                 |
| 004                                       | Swans Falls Hydro        | 275,605           | 5,761.57          | 1,128.30            | 2.09                   | 2.50  | 6,889.87                 |
| 008                                       | Cocheco Falls            | 12,353            | 183.50            | 886.67              | 1.49                   | 8.66  | 1,070.17                 |
| 009                                       | China Mills Dam          | 50,514            | 617.21            | 1,490.99            | 1.22                   | 4.17  | 2,108.20                 |
| 011                                       | Milton Mills Hydro       | 217,150           | 4,007.89          | 3,073.46            | 1.85                   | 3.26  | 7,081.35                 |
| 012                                       | Newfound Hydro           | 311,774           | 6,399.91          | 1,166.06            | 2.05                   | 2.43  | 7,565.97                 |
| 014                                       | Sunapee Hydro            | 85,892            | 2,249.64          | 427.50              | 2.62                   | 3.12  | 2,677.14                 |
| 017                                       | Nashua Hydro             | 251,600           | 4,493.86          | 1,359.50            | 1.79                   | 2.33  | 5,853.36                 |
| 021                                       | Pine Valley Mill         | 58,109            | 789.89            | 350.50              | 1.36                   | 1.96  | 1,140.39                 |
| 025                                       | Lisbon Hydro             | 336,550           | 6,015.06          | 993.05              | 1.79                   | 2.08  | 7,008.11                 |
| 028                                       | Marlow Power             | 7,052             | 106.37            | 245.13              | 1.51                   | 4.98  | 351.50                   |
| 029                                       | Sugar River Hydro        | 8,400             | 862.68            | 684.03              | 10.27                  | 18.41 | 1,546.71                 |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 033                                       | Great Falls Lower        | 146,389           | 2,409.70          | 1,796.10            | 1.65                   | 2.87  | 4,205.80                 |
| 034                                       | Waterloom Falls          | 11,346            | 176.03            | 107.86              | 1.55                   | 2.50  | 283.89                   |
| 038                                       | Wyandotte Hydro          | 6,032             | 79.81             | 176.89              | 1.32                   | 4.26  | 256.70                   |
| 044                                       | Rollinsford Hydro        | 173,999           | 2,459.63          | 2,588.99            | 1.41                   | 2.90  | 5,048.62                 |
| 050                                       | Otis Mill Hydro          | 9,345             | 134.95            | 55.18               | 1.44                   | 2.03  | 190.13                   |
| 051                                       | Steels Pond Hydro        | 0                 | 0.00              | 137.29              | 0                      | 0.00  | 137.29                   |
| 052                                       | Briar Hydro              | 764,744           | 14,396.06         | 4,922.25            | 1.88                   | 2.53  | 19,318.31                |
| 054                                       | Penacook Upper Falls     | 645,657           | 12,984.17         | 3,793.07            | 2.01                   | 2.60  | 16,777.24                |
| 056                                       | Campton Dam              | 99,535            | 2,671.06          | 352.79              | 2.68                   | 3.04  | 3,023.85                 |
| 058                                       | Kelleys Falls            | 33,079            | 459.05            | 306.64              | 1.39                   | 2.31  | 765.69                   |
| 060                                       | Goodrich Falls           | 232,633           | 4,653.61          | 694.30              | 2                      | 2.30  | 5,347.91                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 070                                       | Monadnock Paper Mills    | 8,062             | 97.84             | 0.00                | 1.21                   | 1.21  | 97.84                    |
| 091                                       | Noone Falls              | 10,863            | 270.05            | 134.37              | 2.49                   | 3.72  | 404.42                   |
| 106                                       | Otter Lane Hydro         | 6,426             | 154.87            | 42.34               | 2.41                   | 3.07  | 197.21                   |
| 107                                       | Peterborough Lower Hydro | 27,420            | 3,475.46          | 1,113.27            | 12.67                  | 16.73 | 4,588.73                 |
| 110                                       | Salmon Brook Station #3  | 55,455            | 1,261.37          | 386.02              | 2.27                   | 2.97  | 1,647.39                 |
| 118                                       | Fiske Mill               | 0                 | 0.00              | 321.66              | 0                      | 0.00  | 321.66                   |
| 120                                       | Avery Dam                | 106,341           | 2,160.64          | 493.43              | 2.03                   | 2.50  | 2,654.07                 |
| 124                                       | Watson Dam               | 10,263            | 210.95            | 231.80              | 2.06                   | 4.31  | 442.75                   |
| 128                                       | Weston Dam               | 345,582           | 6,654.93          | 989.93              | 1.93                   | 2.21  | 7,644.86                 |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 15.42               | 0                      | 0.00  | 15.42                    |
| 187                                       | Sugar River Hydro #2     | 732               | 14.48             | 29.50               | 1.98                   | 6.01  | 43.98                    |
| 189                                       | Errol Dam                | 1,632,536         | 32,714.40         | 5,984.54            | 2                      | 2.37  | 38,698.94                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 440                                       | WES Concord MSW          | 8,720,128         | 1,185,996.19      | 128,964.34          | 13.6                   | 15.08 | 1,314,960.53             |
| 496                                       | Turnkey Rochester        | 525,573           | 12,310.02         | 3,771.83            | 2.34                   | 3.06  | 16,081.85                |
| 564                                       | Four Hills Landfill      | 441,490           | 9,763.97          | 589.05              | 2.21                   | 2.35  | 10,353.02                |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 706.93              | 0                      | 0.00  | 706.93                   |
| 628                                       | Eastman Brook Hydro      | 41,442            | 743.06            | 146.31              | 1.79                   | 2.15  | 889.37                   |
| 631                                       | Bath Electric Hydro      | 219,339           | 5,333.90          | 789.68              | 2.43                   | 2.79  | 6,123.58                 |
| 636                                       | Peterborough Upper Hydro | 29,248            | 3,711.67          | 1,170.65            | 12.69                  | 16.69 | 4,882.32                 |
| 642                                       | Spaulding Pond Hydro     | 31,644            | 385.99            | 487.77              | 1.22                   | 2.76  | 873.76                   |
| 644                                       | Celley Mill Hydro        | 66,414            | 1,285.32          | 252.76              | 1.94                   | 2.32  | 1,538.08                 |
| 1080                                      | UNH Turbine              | 2,045,330         | 43,891.72         | 5,671.51            | 2.15                   | 2.42  | 49,563.23                |
| 2373                                      | Manch-Boston Airport PV  | 34,705            | 780.13            | 0.00                | 2.25                   | 2.25  | 780.13                   |
| 2470                                      | Favorite Foods           | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0                      | 0.00  | 0.00                     |
| CP Power Sales Seventeen, LLC             |                          | 2,450,000         | 693,901.00        | 0.00                | 28.32                  | 28.32 | 693,901.00               |
| SUB TOTAL                                 |                          | 20,832,283        | 2,083,650.60      | 180,564.23          | 10.00                  | 10.87 | 2,264,214.83             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 2,565,000         | 55,200            | -                   | -                      | -     | 55,200.00                |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 4,225,020         | 117,400           | -                   | -                      | -     | 117,400.00               |
| GRAND TOTAL                               |                          | 19,172,263        | 2,021,450.60      | 180,564.23          | 10.54                  | 11.49 | 2,202,014.83             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JULY 30, 2015

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | --PAYMENT--<br>ENERGY<br>(CENTS/KWHR) | TOTAL | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|---------------------------------------|-------|--------------------------|
| 001                                       | Franklin Falls           | 323,944           | 7,324.76          | 1,546.87            | 2.26                                  | 2.74  | 8,871.63                 |
| 004                                       | Swans Falls Hydro        | 313,709           | 6,627.56          | 1,146.00            | 2.11                                  | 2.48  | 7,773.56                 |
| 008                                       | Cochecho Falls           | 90,048            | 1,675.98          | 886.67              | 1.86                                  | 2.85  | 2,562.65                 |
| 009                                       | China Mills Dam          | 148,513           | 1,852.64          | 1,490.99            | 1.25                                  | 2.25  | 3,343.63                 |
| 011                                       | Milton Mills Hydro       | 395,491           | 7,399.32          | 3,118.76            | 1.87                                  | 2.66  | 10,518.08                |
| 012                                       | Newfound Hydro           | 385,283           | 5,764.60          | 1,307.66            | 1.5                                   | 1.84  | 7,072.26                 |
| 014                                       | Sunapee Hydro            | 137,896           | 2,048.68          | 451.20              | 1.49                                  | 1.81  | 2,499.88                 |
| 017                                       | Nashua Hydro             | 334,969           | 6,662.41          | 1,509.20            | 1.99                                  | 2.44  | 8,171.61                 |
| 021                                       | Pine Valley Mill         | 93,309            | 1,364.28          | 350.50              | 1.46                                  | 1.84  | 1,714.78                 |
| 025                                       | Lisbon Hydro             | 359,782           | 7,052.68          | 993.05              | 1.96                                  | 2.24  | 8,045.73                 |
| 028                                       | Marlow Power             | 22,354            | 282.56            | 247.83              | 1.26                                  | 2.37  | 530.39                   |
| 029                                       | Sugar River Hydro        | 35,200            | 3,615.04          | 684.03              | 10.27                                 | 12.21 | 4,299.07                 |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 033                                       | Great Falls Lower        | 176,169           | 2,816.92          | 1,797.60            | 1.6                                   | 2.62  | 4,614.52                 |
| 034                                       | Waterloom Falls          | 0                 | 0.00              | 107.86              | 0                                     | 0.00  | 107.86                   |
| 038                                       | Wyandotte Hydro          | 10,063            | 99.29             | 176.89              | 0.99                                  | 2.74  | 276.18                   |
| 044                                       | Rollinsford Hydro        | 285,001           | 4,664.67          | 2,605.49            | 1.64                                  | 2.55  | 7,270.16                 |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 55.18               | 0                                     | 0.00  | 55.18                    |
| 051                                       | Steels Pond Hydro        | 99,522            | 9,808.40          | 0.00                | 9.86                                  | 9.86  | 9,808.40                 |
| 052                                       | Briar Hydro              | 1,149,052         | 18,186.57         | 5,183.85            | 1.58                                  | 2.03  | 23,370.42                |
| 054                                       | Penacook Upper Falls     | 931,388           | 15,603.64         | 4,000.97            | 1.68                                  | 2.10  | 19,604.61                |
| 056                                       | Campton Dam              | 111,853           | 2,257.02          | 356.39              | 2.02                                  | 2.34  | 2,613.41                 |
| 058                                       | Kelleys Falls            | 91,256            | 975.43            | 306.64              | 1.07                                  | 1.40  | 1,282.07                 |
| 060                                       | Goodrich Falls           | 213,234           | 4,576.88          | 694.30              | 2.15                                  | 2.47  | 5,271.18                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 070                                       | Monadnock Paper Mills    | 77,418            | 973.93            | 0.00                | 1.26                                  | 1.26  | 973.93                   |
| 091                                       | Noone Falls              | 21,838            | 426.02            | 149.97              | 1.95                                  | 2.64  | 575.99                   |
| 106                                       | Otter Lane Hydro         | 20,410            | 319.07            | 42.34               | 1.56                                  | 1.77  | 361.41                   |
| 107                                       | Peterborough Lower Hydro | 63,620            | 7,880.61          | 1,113.27            | 12.39                                 | 14.14 | 8,993.88                 |
| 110                                       | Salmon Brook Station #3  | 52,598            | 1,225.27          | 386.02              | 2.33                                  | 3.06  | 1,611.29                 |
| 118                                       | Fiske Mill               | 0                 | 0.00              | 325.26              | 0                                     | 0.00  | 325.26                   |
| 120                                       | Avery Dam                | 101,264           | 2,349.39          | 508.13              | 2.32                                  | 2.82  | 2,857.52                 |
| 124                                       | Watson Dam               | 26,241            | 354.90            | 238.70              | 1.35                                  | 2.26  | 593.60                   |
| 128                                       | Weston Dam               | 310,555           | 6,718.40          | 989.93              | 2.16                                  | 2.48  | 7,708.33                 |
| 171                                       | Pettyboro Hydro          | 31                | 5.38              | 2.57                | 17.35                                 | 25.65 | 7.95                     |
| 187                                       | Sugar River Hydro #2     | 3,209             | 43.85             | 29.50               | 1.37                                  | 2.29  | 73.35                    |
| 189                                       | Errol Dam                | 1,453,667         | 29,021.08         | 6,013.04            | 2                                     | 2.41  | 35,034.12                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 440                                       | WES Concord MSW          | 8,749,650         | 1,190,383.24      | 128,964.34          | 13.6                                  | 15.08 | 1,319,347.58             |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| 496                                       | Turnkey Rochester        | 509,468           | 11,657.48         | 3,800.03            | 2.29                                  | 3.03  | 15,457.51                |
| 564                                       | Four Hills Landfill      | 290,750           | 5,411.79          | 768.75              | 1.86                                  | 2.13  | 6,180.54                 |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 706.93              | 0                                     | 0.00  | 706.93                   |
| 628                                       | Eastman Brook Hydro      | 55,162            | 1,120.11          | 146.31              | 2.03                                  | 2.30  | 1,266.42                 |
| 631                                       | Bath Electric Hydro      | 148,960           | 2,899.61          | 806.18              | 1.95                                  | 2.49  | 3,705.79                 |
| 636                                       | Peterborough Upper Hydro | 71,840            | 8,893.04          | 1,170.65            | 12.38                                 | 14.01 | 10,063.69                |
| 642                                       | Spaulding Pond Hydro     | 51,636            | 668.13            | 493.47              | 1.29                                  | 2.25  | 1,161.60                 |
| 644                                       | Celley Mill Hydro        | 69,611            | 1,417.76          | 253.06              | 2.04                                  | 2.40  | 1,670.82                 |
| 1080                                      | UNH Turbine              | 1,860,654         | 37,993.78         | 5,737.81            | 2.04                                  | 2.35  | 43,731.59                |
| 2373                                      | Manch-Boston Airport PV  | 33,806            | 816.72            | 0.00                | 2.42                                  | 2.42  | 816.72                   |
| 2470                                      | Favorite Foods           | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | -                        |
| SUB TOTAL                                 |                          | 19,680,424        | 1,421,238.89      | 181,664.19          | 7.22                                  | 8.14  | 1,602,903.08             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 3,479,630         | 78,300.00         | -                   | -                                     | -     | 78,300.00                |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 2,565,000         | 55,200.00         | -                   | -                                     | -     | 55,200.00                |
| GRAND TOTAL                               |                          | 20,595,054        | 1,444,338.89      | 181,664.19          | 7.01                                  | 7.90  | 1,626,003.08             |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING AUGUST 31, 2015**

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | --PAYMENT--<br>ENERGY<br>(CENTS/KWHR) | TOTAL  | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|---------------------------------------|--------|--------------------------|
| 001                                       | Franklin Falls           | 257,136           | 9,829.90          | 1,449.39            | 3.82                                  | 4.39   | 11,279.29                |
| 004                                       | Swans Falls Hydro        | 209,478           | 7,391.22          | 941.07              | 3.53                                  | 3.98   | 8,332.29                 |
| 008                                       | Cocheco Falls            | 19,145            | 591.62            | 567.50              | 3.09                                  | 6.05   | 1,159.12                 |
| 009                                       | China Mills Dam          | 0                 | 0.00              | 241.04              | 0                                     | 0.00   | 241.04                   |
| 011                                       | Milton Mills Hydro       | 65,430            | 2,087.33          | 1,386.84            | 3.19                                  | 5.31   | 3,474.17                 |
| 012                                       | Newfound Hydro           | 31,375            | 1,031.50          | 795.78              | 3.29                                  | 5.82   | 1,827.28                 |
| 014                                       | Sunapee Hydro            | 41,413            | 1,181.37          | 563.63              | 2.85                                  | 4.21   | 1,745.00                 |
| 017                                       | Nashua Hydro             | 99,996            | 2,927.85          | 1,402.80            | 2.93                                  | 4.33   | 4,330.65                 |
| 021                                       | Pine Valley Mill         | 3,633             | 113.00            | 52.83               | 3.11                                  | 4.56   | 165.83                   |
| 025                                       | Lisbon Hydro             | 180,718           | 5,077.83          | 788.77              | 2.81                                  | 3.25   | 5,866.60                 |
| 028                                       | Marlow Power             | 0                 | 0.00              | 129.71              | 0                                     | 0.00   | 129.71                   |
| 029                                       | Sugar River Hydro        | 0                 | 0.00              | 684.03              | 0                                     | 0.00   | 684.03                   |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 033                                       | Great Falls Lower        | 1,155             | 19.58             | 551.06              | 1.7                                   | 49.41  | 570.64                   |
| 034                                       | Waterloom Falls          | 0                 | 0.00              | 13.21               | 0                                     | 0.00   | 13.21                    |
| 038                                       | Wyandotte Hydro          | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 044                                       | Rollinsford Hydro        | 0                 | 0.00              | 789.18              | 0                                     | 0.00   | 789.18                   |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 051                                       | Steels Pond Hydro        | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 052                                       | Briar Hydro              | 1,198             | 36.49             | 4,807.79            | 3.05                                  | 404.36 | 4,844.28                 |
| 054                                       | Penacook Upper Falls     | 0                 | 0.00              | 3,979.37            | 0                                     | 0.00   | 3,979.37                 |
| 056                                       | Campton Dam              | 77,985            | 2,587.08          | 347.34              | 3.32                                  | 3.76   | 2,934.42                 |
| 058                                       | Kelleys Falls            | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 060                                       | Goodrich Falls           | 78,593            | 2,242.59          | 657.10              | 2.85                                  | 3.69   | 2,899.69                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 070                                       | Monadnock Paper Mills    | 1,539             | 24.71             | 0.00                | 1.61                                  | 1.61   | 24.71                    |
| 091                                       | Noone Falls              | 0                 | 0.00              | 132.08              | 0                                     | 0.00   | 132.08                   |
| 106                                       | Otter Lane Hydro         | 859               | 16.16             | 46.86               | 1.88                                  | 7.34   | 63.02                    |
| 107                                       | Peterborough Lower Hydro | 6,020             | 780.91            | 1,113.27            | 12.97                                 | 31.46  | 1,894.18                 |
| 110                                       | Salmon Brook Station #3  | 0                 | 0.00              | 135.38              | 0                                     | 0.00   | 135.38                   |
| 118                                       | Fiske Mill               | 0                 | 0.00              | 155.20              | 0                                     | 0.00   | 155.20                   |
| 120                                       | Avery Dam                | 105,036           | 3,297.20          | 571.50              | 3.14                                  | 3.68   | 3,868.70                 |
| 124                                       | Watson Dam               | 0                 | 0.00              | 207.91              | 0                                     | 0.00   | 207.91                   |
| 128                                       | Weston Dam               | 130,171           | 3,761.87          | 826.35              | 2.89                                  | 3.52   | 4,588.22                 |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 6.61                | 0                                     | 0.00   | 6.61                     |
| 187                                       | Sugar River Hydro #2     | 0                 | 0.00              | 85.19               | 0                                     | 0.00   | 85.19                    |
| 189                                       | Errol Dam                | 1,397,348         | 47,243.95         | 6,426.19            | 3.38                                  | 3.84   | 53,670.14                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 440                                       | WES Concord MSW          | 7,515,137         | 996,513.92        | 128,964.34          | 13.26                                 | 14.98  | 1,125,478.26             |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 496                                       | Turnkey Rochester        | 58,336            | 20,178.00         | (914.16)            | 34.59                                 | 33.02  | 19,263.84                |
| 564                                       | Four Hills Landfill      | 444,602           | 15,028.75         | 185.78              | 3.38                                  | 3.42   | 15,214.53                |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| 628                                       | Eastman Brook Hydro      | 20,185            | 643.21            | 26.08               | 3.19                                  | 3.32   | 669.29                   |
| 631                                       | Bath Electric Hydro      | 152,613           | 5,226.12          | 795.78              | 3.42                                  | 3.95   | 6,021.90                 |
| 636                                       | Peterborough Upper Hydro | 2,496             | 325.68            | 1,170.65            | 13.05                                 | 59.95  | 1,496.33                 |
| 642                                       | Spaulding Pond Hydro     | 2,909             | 87.29             | 221.24              | 3                                     | 10.61  | 308.53                   |
| 644                                       | Celley Mill Hydro        | 32,065            | 954.07            | 94.01               | 2.98                                  | 3.27   | 1,048.08                 |
| 1080                                      | UNH Turbine              | 2,553,227         | 77,211.81         | 6,544.55            | 3.02                                  | 3.28   | 83,756.36                |
| 2373                                      | Manch-Boston Airport PV  | 37,187            | 1,280.23          | 0.00                | 3.44                                  | 3.44   | 1,280.23                 |
| 2470                                      | Favorite Foods           | 0                 | 0.00              | 0.00                | 0                                     | 0.00   | -                        |
| SUB TOTAL                                 |                          | 13,526,985        | 1,207,691.24      | 166,943.25          | 8.93                                  | 10.16  | 1,374,634.49             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 1,836,530         | 61,300.00         | -                   | -                                     | -      | 61,300.00                |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 3,479,630         | 78,300.00         | -                   | -                                     | -      | 78,300.00                |
| GRAND TOTAL                               |                          | 11,883,885        | 1,190,691.24      | 166,943.25          | 10.02                                 | 11.42  | 1,357,634.49             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2015

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | --PAYMENT--<br>ENERGY<br>(CENTS/KWHR) | TOTAL | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|---------------------------------------|-------|--------------------------|
| 001                                       | Franklin Falls           | 231,569           | 7,889.57          | 1,461.89            | 3.41                                  | 4.04  | 9,351.46                 |
| 004                                       | Swans Falls Hydro        | 107,738           | 3,138.17          | 941.07              | 2.91                                  | 3.79  | 4,079.24                 |
| 008                                       | Cocheco Falls            | 14,299            | 601.58            | 575.25              | 4.21                                  | 8.23  | 1,176.83                 |
| 009                                       | China Mills Dam          | 0                 | 0.00              | 241.04              | 0                                     | 0.00  | 241.04                   |
| 011                                       | Milton Mills Hydro       | 21,083            | 495.91            | 1,386.84            | 2.35                                  | 8.93  | 1,882.75                 |
| 012                                       | Newfound Hydro           | 9,384             | 196.00            | 795.78              | 2.09                                  | 10.57 | 991.78                   |
| 014                                       | Sunapee Hydro            | 0                 | 0.00              | 586.63              | 0                                     | 0.00  | 586.63                   |
| 017                                       | Nashua Hydro             | 49,579            | 2,232.93          | 1,129.29            | 4.5                                   | 6.78  | 3,362.22                 |
| 021                                       | Pine Valley Mill         | 8,380             | 179.69            | 52.83               | 2.14                                  | 2.77  | 232.52                   |
| 025                                       | Lisbon Hydro             | 91,354            | 3,427.47          | 794.02              | 3.75                                  | 4.62  | 4,221.49                 |
| 028                                       | Marlow Power             | 2,931             | 56.08             | 133.96              | 1.91                                  | 6.48  | 190.04                   |
| 029                                       | Sugar River Hydro        | 3,400             | 349.18            | 684.03              | 10.27                                 | 30.39 | 1,033.21                 |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 033                                       | Great Falls Lower        | 0                 | 0.00              | 553.81              | 0                                     | 0.00  | 553.81                   |
| 034                                       | Waterloom Falls          | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 038                                       | Wyandotte Hydro          | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 044                                       | Rollinsford Hydro        | 0                 | 0.00              | 789.18              | 0                                     | 0.00  | 789.18                   |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 051                                       | Steels Pond Hydro        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 052                                       | Briar Hydro              | 253,970           | 6,778.47          | 4,889.29            | 2.67                                  | 4.59  | 11,667.76                |
| 054                                       | Penacook Upper Falls     | 209,291           | 5,961.67          | 4,058.12            | 2.85                                  | 4.79  | 10,019.79                |
| 056                                       | Campton Dam              | 12,829            | 427.39            | 349.34              | 3.33                                  | 6.05  | 776.73                   |
| 058                                       | Kelleys Falls            | 24,735            | 545.20            | 6.60                | 2.2                                   | 2.23  | 551.80                   |
| 060                                       | Goodrich Falls           | 23,547            | 560.17            | 657.10              | 2.38                                  | 5.17  | 1,217.27                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 070                                       | Monadnock Paper Mills    | 53,534            | 1,144.07          | 0.00                | 2.14                                  | 2.14  | 1,144.07                 |
| 091                                       | Noone Falls              | 0                 | 0.00              | 132.08              | 0                                     | 0.00  | 132.08                   |
| 106                                       | Otter Lane Hydro         | 0                 | 0.00              | 48.86               | 0                                     | 0.00  | 48.86                    |
| 107                                       | Peterborough Lower Hydro | 24,920            | 3,072.36          | 1,113.27            | 12.33                                 | 16.80 | 4,185.63                 |
| 110                                       | Salmon Brook Station #3  | 0                 | 0.00              | 135.38              | 0                                     | 0.00  | 135.38                   |
| 118                                       | Fiske Mill               | 0                 | 0.00              | 155.20              | 0                                     | 0.00  | 155.20                   |
| 120                                       | Avery Dam                | 94,745            | 4,004.72          | 576.25              | 4.23                                  | 4.84  | 4,580.97                 |
| 124                                       | Watson Dam               | 2,119             | 56.96             | 215.41              | 2.69                                  | 12.85 | 272.37                   |
| 128                                       | Weston Dam               | 75,778            | 2,339.03          | 835.60              | 3.09                                  | 4.19  | 3,174.63                 |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 187                                       | Sugar River Hydro #2     | 0                 | 0.00              | 85.69               | 0                                     | 0.00  | 85.69                    |
| 189                                       | Errol Dam                | 816,321           | 25,812.93         | 6,480.19            | 3.16                                  | 3.96  | 32,293.12                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 440                                       | WES Concord MSW          | 8,788,035         | 1,186,769.64      | 128,964.34          | 13.5                                  | 14.97 | 1,315,733.98             |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 496                                       | Turnkey Rochester        | 523,497           | 16,866.50         | (914.16)            | 3.22                                  | 3.05  | 15,952.34                |
| 564                                       | Four Hills Landfill      | 464,306           | 15,530.45         | 325.78              | 3.34                                  | 3.42  | 15,856.23                |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| 628                                       | Eastman Brook Hydro      | 3,383             | 146.14            | 26.33               | 4.32                                  | 5.10  | 172.47                   |
| 631                                       | Bath Electric Hydro      | 78,835            | 2,103.97          | 795.78              | 2.67                                  | 3.68  | 2,899.75                 |
| 636                                       | Peterborough Upper Hydro | 19,232            | 2,414.20          | 1,170.65            | 12.55                                 | 18.64 | 3,584.85                 |
| 642                                       | Spaulding Pond Hydro     | 742               | 68.63             | 221.24              | 9.25                                  | 39.07 | 289.87                   |
| 644                                       | Celley Mill Hydro        | 8,716             | 346.70            | 100.26              | 3.98                                  | 5.13  | 446.96                   |
| 1080                                      | UNH Turbine              | 2,688,028         | 94,504.41         | 6,589.05            | 3.52                                  | 3.76  | 101,093.46               |
| 2373                                      | Manch-Boston Airport PV  | 1,158             | 51.87             | 0.00                | 4.48                                  | 4.48  | 51.87                    |
| 2470                                      | Favorite Foods           | 0                 | 0.00              | 0.00                | 0                                     | 0.00  | 0.00                     |
| SUB TOTAL                                 |                          | 14,707,438        | 1,388,072.06      | 167,143.27          | 9.44                                  | 10.57 | 1,555,215.33             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 1,534,930         | 54,300            | -                   | -                                     | -     | 54,300.00                |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 1,836,530         | 61,300            | -                   | -                                     | -     | 61,300.00                |
| GRAND TOTAL                               |                          | 14,405,838        | 1,381,072.06      | 167,143.27          | 9.59                                  | 10.75 | 1,548,215.33             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING OCTOBER 31, 2015

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | --PAYMENT--<br>ENERGY<br>(CENTS/KWHR) | TOTAL  | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|---------------------------------------|--------|--------------------------|
| 001                                       | Franklin Falls           | 196,864           | 6,285.51          | 1,449.39            | 3.19                                  | 3.93   | 7,734.90                 |
| 004                                       | Swans Falls Hydro        | 107,466           | 3,382.11          | 941.07              | 3.15                                  | 4.02   | 4,323.18                 |
| 008                                       | Cocheco Falls            | 35,909            | 1,330.82          | 567.50              | 3.71                                  | 5.29   | 1,898.32                 |
| 009                                       | China Mills Dam          | 44,041            | 924.44            | 241.04              | 2.10                                  | 2.65   | 1,165.48                 |
| 011                                       | Milton Mills Hydro       | 633,101           | 21,603.36         | 1,386.84            | 3.41                                  | 3.63   | 22,990.20                |
| 012                                       | Newfound Hydro           | 332,400           | 10,461.58         | 795.78              | 3.15                                  | 3.39   | 11,257.36                |
| 014                                       | Sunapee Hydro            | 156,520           | 4,787.15          | 563.63              | 3.06                                  | 3.42   | 5,350.78                 |
| 017                                       | Nashua Hydro             | 82,705            | 2,538.87          | 1,129.29            | 3.07                                  | 4.44   | 3,668.16                 |
| 021                                       | Pine Valley Mill         | 32,169            | 876.80            | 52.83               | 2.73                                  | 2.89   | 929.63                   |
| 025                                       | Lisbon Hydro             | 141,237           | 3,599.31          | 788.77              | 2.55                                  | 3.11   | 4,388.08                 |
| 028                                       | Marlow Power             | 13,871            | 560.46            | 129.71              | 4.04                                  | 4.98   | 690.17                   |
| 029                                       | Sugar River Hydro        | 49,600            | 5,093.92          | 684.03              | 10.27                                 | 11.65  | 5,777.95                 |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 033                                       | Great Falls Lower        | 109,346           | 3,247.87          | 551.06              | 2.97                                  | 3.47   | 3,798.93                 |
| 034                                       | Waterloom Falls          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 038                                       | Wyandotte Hydro          | 3,483             | 76.02             | 19.83               | 2.18                                  | 2.75   | 95.85                    |
| 044                                       | Rollinsford Hydro        | 0                 | 0.00              | 789.18              | 0.00                                  | 0.00   | 789.18                   |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 051                                       | Steels Pond Hydro        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 052                                       | Briar Hydro              | 1,105,259         | 33,110.74         | 4,807.79            | 3.00                                  | 3.43   | 37,918.53                |
| 054                                       | Penacook Upper Falls     | 874,169           | 26,923.64         | 3,979.37            | 3.08                                  | 3.54   | 30,903.01                |
| 056                                       | Campton Dam              | 21,617            | 582.50            | 347.34              | 2.69                                  | 4.30   | 929.84                   |
| 058                                       | Kelleys Falls            | 43,078            | 1,261.74          | 3.30                | 2.93                                  | 2.94   | 1,265.04                 |
| 060                                       | Goodrich Falls           | 50,962            | 1,347.31          | 657.10              | 2.64                                  | 3.93   | 2,004.41                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 070                                       | Monadnock Paper Mills    | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 091                                       | Noone Falls              | 11,097            | 365.09            | 132.08              | 3.29                                  | 4.48   | 497.17                   |
| 106                                       | Otter Lane Hydro         | 15,653            | 448.65            | 46.86               | 2.87                                  | 3.17   | 495.51                   |
| 107                                       | Peterborough Lower Hydro | 79,920            | 9,621.32          | 1,113.27            | 12.04                                 | 13.43  | 10,734.59                |
| 110                                       | Salmon Brook Station #3  | 35,076            | 1,060.00          | 135.38              | 3.02                                  | 3.41   | 1,195.38                 |
| 118                                       | Fiske Mill               | 96                | 4.50              | 155.20              | 4.69                                  | 166.35 | 159.70                   |
| 120                                       | Avery Dam                | 83,829            | 2,436.45          | 571.50              | 2.91                                  | 3.59   | 3,007.95                 |
| 124                                       | Watson Dam               | 7,412             | 244.81            | 207.91              | 3.30                                  | 6.11   | 452.72                   |
| 128                                       | Weston Dam               | 143,029           | 4,279.78          | 826.35              | 2.99                                  | 3.57   | 5,106.13                 |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 13.22               | 0.00                                  | 0.00   | 13.22                    |
| 187                                       | Sugar River Hydro #2     | 33,344            | 1,022.11          | 85.19               | 3.07                                  | 3.32   | 1,107.30                 |
| 189                                       | Errol Dam                | 1,060,860         | 31,876.94         | 6,426.19            | 3.00                                  | 3.61   | 38,303.13                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 440                                       | WES Concord MSW          | 9,252,100         | 1,243,962.37      | 128,964.34          | 13.45                                 | 14.84  | 1,372,926.71             |
| 496                                       | Turnkey Rochester        | 505,850           | 16,787.26         | (914.16)            | 3.32                                  | 3.14   | 15,873.10                |
| 564                                       | Four Hills Landfill      | 437,521           | 14,447.93         | 185.78              | 3.30                                  | 3.34   | 14,633.71                |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 628                                       | Eastman Brook Hydro      | 814               | 7.37              | 26.08               | 0.91                                  | 4.11   | 33.45                    |
| 631                                       | Bath Electric Hydro      | 111,664           | 3,830.79          | 795.78              | 3.43                                  | 4.14   | 4,626.57                 |
| 636                                       | Peterborough Upper Hydro | 80,864            | 9,776.32          | 1,170.65            | 12.09                                 | 13.54  | 10,946.97                |
| 642                                       | Spaulding Pond Hydro     | 56,537            | 1,852.53          | 221.24              | 3.28                                  | 3.67   | 2,073.77                 |
| 644                                       | Celley Mill Hydro        | 1,796             | 16.29             | 94.01               | 0.91                                  | 6.14   | 110.30                   |
| 1080                                      | UNH Turbine              | 2,973,251         | 94,317.50         | 6,544.55            | 3.17                                  | 3.39   | 100,862.05               |
| 2373                                      | Manch-Boston Airport PV  | 19,525            | 518.65            | 0.00                | 2.66                                  | 2.66   | 518.65                   |
| 2470                                      | Favorite Foods           | 826               | 14.43             | 0.00                | 1.75                                  | 1.75   | 14.43                    |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| SUB TOTAL                                 |                          | 18,944,861        | 1,564,885.24      | 166,686.27          | 8.26                                  | 9.14   | 1,731,571.51             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 2,864,230         | 97,500.00         | -                   | -                                     | -      | 97,500.00                |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 1,534,930         | 54,300.00         | -                   | -                                     | -      | 54,300.00                |
| GRAND TOTAL                               |                          | 20,274,161        | 1,608,085.24      | 166,686.27          | 7.93                                  | 8.75   | 1,774,771.51             |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING NOVEMBER 30, 2015**

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | ENERGY<br>(CENTS/KWHR) | --PAYMENT--<br>TOTAL | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|------------------------|----------------------|--------------------------|
| 001                                       | Franklin Falls           | 274,159           | 7,596.40          | 1,426.19            | 2.77                   | 3.29                 | 9,022.59                 |
| 004                                       | Swans Falls Hydro        | 169,992           | 5,231.89          | 929.38              | 3.08                   | 3.62                 | 6,161.27                 |
| 008                                       | Cocheco Falls            | 135,014           | 4,327.28          | 557.22              | 3.21                   | 3.62                 | 4,884.50                 |
| 009                                       | China Mills Dam          | 173,403           | 6,083.46          | 238.05              | 3.51                   | 3.65                 | 6,321.51                 |
| 011                                       | Milton Mills Hydro       | 759,166           | 22,326.01         | 1,369.62            | 2.94                   | 3.12                 | 23,695.63                |
| 012                                       | Newfound Hydro           | 315,180           | 8,139.83          | 785.90              | 2.58                   | 2.83                 | 8,925.73                 |
| 014                                       | Sunapee Hydro            | 103,726           | 3,679.86          | 547.05              | 3.55                   | 4.08                 | 4,226.91                 |
| 017                                       | Nashua Hydro             | 129,997           | 4,210.63          | 1,115.26            | 3.24                   | 4.10                 | 5,325.89                 |
| 021                                       | Pine Valley Mill         | 35,631            | 1,177.67          | 52.17               | 3.31                   | 3.45                 | 1,229.84                 |
| 025                                       | Lisbon Hydro             | 145,676           | 5,027.46          | 776.79              | 3.45                   | 3.98                 | 5,804.25                 |
| 028                                       | Marlow Power             | 65,315            | 2,169.46          | 126.33              | 3.32                   | 3.51                 | 2,295.79                 |
| 029                                       | Sugar River Hydro        | 0                 | 0.00              | 684.03              | 0.00                   | 0.00                 | 684.03                   |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
| 033                                       | Great Falls Lower        | 333,939           | 12,361.48         | 543.08              | 3.70                   | 3.86                 | 12,904.56                |
| 034                                       | Waterloom Falls          | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
| 038                                       | Wyandotte Hydro          | 7,363             | 270.51            | 6.52                | 3.67                   | 3.76                 | 277.03                   |
| 044                                       | Rollinsford Hydro        | 456,538           | 16,249.89         | 779.38              | 3.56                   | 3.73                 | 17,029.27                |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
| 052                                       | Briar Hydro              | 1,835,172         | 49,020.88         | 4,714.14            | 2.67                   | 2.93                 | 53,735.02                |
| 054                                       | Penacook Upper Falls     | 1,361,739         | 36,926.64         | 3,897.15            | 2.71                   | 3.00                 | 40,823.79                |
| 056                                       | Campton Dam              | 38,108            | 1,359.85          | 342.19              | 3.57                   | 4.47                 | 1,702.04                 |
| 058                                       | Kelleys Falls            | 58,463            | 1,935.33          | 3.26                | 3.31                   | 3.32                 | 1,938.59                 |
| 060                                       | Goodrich Falls           | 79,445            | 2,249.38          | 648.94              | 2.83                   | 3.65                 | 2,898.32                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
| 070                                       | Monadnock Paper Mills    | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
| 091                                       | Noone Falls              | 0                 | 0.00              | 130.44              | 0.00                   | 0.00                 | 130.44                   |
| 106                                       | Otter Lane Hydro         | 18,435            | 665.94            | 45.44               | 3.61                   | 3.86                 | 711.38                   |
| 107                                       | Peterborough Lower Hydro | 80,740            | 9,950.62          | 1,113.27            | 12.32                  | 13.70                | 11,063.89                |
| 110                                       | Salmon Brook Station #3  | 75,860            | 2,157.52          | 133.70              | 2.84                   | 3.02                 | 2,291.22                 |
| 118                                       | Fiske Mill               | 47,755            | 1,270.65          | 153.27              | 2.66                   | 2.98                 | 1,423.92                 |
| 120                                       | Avery Dam                | 76,580            | 2,381.69          | 562.42              | 3.11                   | 3.84                 | 2,944.11                 |
| 124                                       | Watson Dam               | 46,401            | 1,729.36          | 202.20              | 3.73                   | 4.16                 | 1,931.56                 |
| 128                                       | Weston Dam               | 165,596           | 4,821.91          | 812.24              | 2.91                   | 3.40                 | 5,634.15                 |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
| 187                                       | Sugar River Hydro #2     | 2,234             | 123.53            | 83.92               | 5.53                   | 9.29                 | 207.45                   |
| 189                                       | Errol Dam                | 1,028,701         | 26,764.74         | 6,323.91            | 2.60                   | 3.22                 | 33,088.65                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
| 440                                       | WES Concord MSW          | 8,780,083         | 1,168,951.54      | 128,964.34          | 13.31                  | 14.78                | 1,297,915.88             |
| 496                                       | Turnkey Rochester        | 474,628           | 13,623.60         | (975.34)            | 2.87                   | 2.66                 | 12,648.26                |
| 564                                       | Four Hills Landfill      | 1,160             | 16.39             | 83.38               | 1.41                   | 8.60                 | 99.77                    |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
| 628                                       | Eastman Brook Hydro      | 20,107            | 657.56            | 25.66               | 3.27                   | 3.40                 | 683.22                   |
| 631                                       | Bath Electric Hydro      | 160,011           | 4,454.02          | 785.90              | 2.78                   | 3.27                 | 5,239.92                 |
| 636                                       | Peterborough Upper Hydro | 88,352            | 10,943.08         | 1,170.65            | 12.39                  | 13.71                | 12,113.73                |
| 642                                       | Spaulding Pond Hydro     | 58,207            | 1,971.36          | 218.49              | 3.39                   | 3.76                 | 2,189.85                 |
| 644                                       | Celley Mill Hydro        | 8,890             | 271.19            | 90.24               | 3.05                   | 4.07                 | 361.43                   |
| 1080                                      | UNH Turbine              | 2,813,780         | 90,487.53         | 6,444.75            | 3.22                   | 3.44                 | 96,932.28                |
| 2373                                      | Manch-Boston Airport PV  | 5,745             | 204.22            | 0.00                | 3.55                   | 3.55                 | 204.22                   |
| 2470                                      | Favorite Foods           | 302               | 9.73              | 0.00                | 3.22                   | 3.22                 | 9.73                     |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0.00                   | 0.00                 | -                        |
|                                           | Contoocook Hydro         | 34,935            | 1,278.23          | 0.00                | 3.66                   | 3.66                 | 1,278.23                 |
| SUB TOTAL                                 |                          | 20,466,528        | 1,533,078.32      | 165,911.53          | 7.49                   | 8.30                 | 1,698,989.85             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 3,099,880         | 105,500.00        | -                   | -                      | -                    | 105,500.00               |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 2,864,230         | 97,500.00         | -                   | -                      | -                    | 97,500.00                |
| GRAND TOTAL                               |                          | 20,702,178        | 1,541,078.32      | 165,911.53          | 7.44                   | 8.25                 | 1,706,989.85             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2015

| SESD<br>NO.                               | PROJECT NAME             | KWHR<br>PURCHASED | ENERGY<br>PAYMENT | CAPACITY<br>PAYMENT | --PAYMENT--<br>ENERGY<br>(CENTS/KWHR) | TOTAL  | NET<br>PAYMENT<br>AMOUNT |
|-------------------------------------------|--------------------------|-------------------|-------------------|---------------------|---------------------------------------|--------|--------------------------|
| 001                                       | Franklin Falls           | 425,122           | 9,518.08          | 1,660.58            | 2.24                                  | 2.63   | 11,178.66                |
| 004                                       | Swans Falls Hydro        | 314,533           | 6,743.16          | 1,210.64            | 2.14                                  | 2.53   | 7,953.80                 |
| 008                                       | Cocheco Falls            | 135,482           | 2,801.92          | 1,255.95            | 2.07                                  | 3.00   | 4,057.87                 |
| 009                                       | China Mills Dam          | 123,006           | 2,266.54          | 1,718.84            | 1.84                                  | 3.24   | 3,985.38                 |
| 011                                       | Milton Mills Hydro       | 776,015           | 16,533.96         | 3,028.35            | 2.13                                  | 2.52   | 19,562.31                |
| 012                                       | Newfound Hydro           | 1,001,969         | 21,882.81         | 3,149.60            | 2.18                                  | 2.50   | 25,032.41                |
| 014                                       | Sunapee Hydro            | 23,403            | 620.12            | 1,019.34            | 2.65                                  | 7.01   | 1,639.46                 |
| 017                                       | Nashua Hydro             | 133,376           | 2,555.68          | 1,764.16            | 1.92                                  | 3.24   | 4,319.84                 |
| 021                                       | Pine Valley Mill         | 60,478            | 1,100.36          | 715.37              | 1.82                                  | 3.00   | 1,815.73                 |
| 025                                       | Lisbon Hydro             | 217,187           | 4,093.29          | 1,013.18            | 1.88                                  | 2.35   | 5,106.47                 |
| 028                                       | Marlow Power             | 55,216            | 1,213.64          | 262.19              | 2.20                                  | 2.67   | 1,475.83                 |
| 029                                       | Sugar River Hydro        | 80,400            | 8,257.08          | 684.03              | 10.27                                 | 11.12  | 8,941.11                 |
| 032                                       | Great Falls Upper        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 033                                       | Great Falls Lower        | 285,068           | 5,648.14          | 1,754.46            | 1.98                                  | 2.60   | 7,402.60                 |
| 034                                       | Waterloom Falls          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 038                                       | Wyandotte Hydro          | 16,275            | 345.50            | 216.88              | 2.12                                  | 3.46   | 562.38                   |
| 044                                       | Rollinsford Hydro        | 394,285           | 7,712.20          | 2,764.40            | 1.96                                  | 2.66   | 10,476.60                |
| 050                                       | Otis Mill Hydro          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 052                                       | Briar Hydro              | 2,398,730         | 50,585.23         | 10,461.99           | 2.11                                  | 2.54   | 61,047.22                |
| 054                                       | Penacook Upper Falls     | 447,675           | 10,987.25         | 7,309.14            | 2.45                                  | 4.09   | 18,296.39                |
| 056                                       | Campton Dam              | 0                 | 0.00              | 631.21              | 0.00                                  | 0.00   | 631.21                   |
| 058                                       | Kelleys Falls            | 96,850            | 1,919.61          | 705.66              | 1.98                                  | 2.71   | 2,625.27                 |
| 060                                       | Goodrich Falls           | 200,759           | 4,049.56          | 873.99              | 2.02                                  | 2.45   | 4,923.55                 |
| 066                                       | Chamberlain Falls        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 070                                       | Monadnock Paper Mills    | 51,190            | 698.19            | 0.00                | 1.36                                  | 1.36   | 698.19                   |
| 091                                       | Noone Falls              | 0                 | 0.00              | 205.50              | 0.00                                  | 0.00   | 205.50                   |
| 106                                       | Otter Lane Hydro         | 39,787            | 856.57            | 104.75              | 2.15                                  | 2.42   | 961.32                   |
| 107                                       | Peterborough Lower Hydro | 84,880            | 10,215.38         | 1,113.27            | 12.04                                 | 13.35  | 11,328.65                |
| 110                                       | Salmon Brook Station #3  | 104,762           | 2,240.99          | 349.59              | 2.14                                  | 2.47   | 2,590.58                 |
| 118                                       | Fiske Mill               | 160,994           | 3,433.70          | 333.41              | 2.13                                  | 2.34   | 3,767.11                 |
| 120                                       | Avery Dam                | 65,366            | 1,333.10          | 543.81              | 2.04                                  | 2.87   | 1,876.91                 |
| 124                                       | Watson Dam               | 63,342            | 1,256.37          | 517.92              | 1.98                                  | 2.80   | 1,774.29                 |
| 128                                       | Weston Dam               | 270,990           | 5,073.44          | 1,035.84            | 1.87                                  | 2.25   | 6,109.28                 |
| 171                                       | Pettyboro Hydro          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 187                                       | Sugar River Hydro #2     | 49,454            | 1,021.34          | 417.84              | 2.07                                  | 2.91   | 1,439.18                 |
| 189                                       | Errol Dam                | 1,534,641         | 30,075.60         | 6,467.52            | 1.96                                  | 2.38   | 36,543.12                |
| 376                                       | NE Wood - ZBE-001        | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 377                                       | Middleton Cogen          | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 440                                       | WES Concord MSW          | 8,362,718         | 1,125,777.13      | 128,964.34          | 13.46                                 | 15.00  | 1,254,741.47             |
| 496                                       | Turnkey Rochester        | 505,206           | 10,181.81         | (1,817.15)          | 2.02                                  | 1.66   | 8,364.66                 |
| 564                                       | Four Hills Landfill      | 0                 | 0.00              | (276.92)            | 0.00                                  | 0.00   | (276.92)                 |
| 565                                       | Four Hills Reducer       | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 628                                       | Eastman Brook Hydro      | 20,422            | 442.66            | 161.85              | 2.17                                  | 2.96   | 604.51                   |
| 631                                       | Bath Electric Hydro      | 284,058           | 6,150.08          | 718.62              | 2.17                                  | 2.42   | 6,868.70                 |
| 636                                       | Peterborough Upper Hydro | 104,800           | 12,646.32         | 1,170.65            | 12.07                                 | 13.18  | 13,816.97                |
| 642                                       | Spaulding Pond Hydro     | 64,194            | 1,404.13          | 532.99              | 2.19                                  | 3.02   | 1,937.12                 |
| 644                                       | Celley Mill Hydro        | 72                | 0.87              | 271.91              | 1.21                                  | 378.86 | 272.78                   |
| 1080                                      | UNH Turbine              | 2,305,756         | 46,357.45         | 6,289.95            | 2.01                                  | 2.28   | 52,647.40                |
| 2373                                      | Manch-Boston Airport PV  | 939               | 18.22             | 0.00                | 1.94                                  | 1.94   | 18.22                    |
| 2470                                      | Favorite Foods           | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| 440A                                      | WES Concord MSW ST       | 0                 | 0.00              | 0.00                | 0.00                                  | 0.00   | -                        |
| SUB TOTAL                                 |                          | 21,259,400        | 1,418,017.48      | 189,305.65          | 6.67                                  | 7.56   | 1,607,323.13             |
| Plus: Current Month Unvouchered IPP Liab. |                          | 2,244,450         | 54,700.00         | -                   | -                                     | -      | 54,700.00                |
| Less: Prior Month Unvouchered IPP Liab.   |                          | 3,099,880         | 105,500.00        | -                   | -                                     | -      | 105,500.00               |
| GRAND TOTAL                               |                          | 20,403,970        | 1,367,217.48      | 189,305.65          | 6.70                                  | 7.63   | 1,556,523.13             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

| <u>Purchases and Sales</u> | January<br>2015 | February<br>2015 | March<br>2015 | April<br>2015 | May<br>2015 | June<br>2015 | July<br>2015 | August<br>2015 | September<br>2015 | October<br>2015 | November<br>2015 | December<br>2015 | Total<br>2015 |
|----------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| 1 Purchases                | \$ 5,719        | \$ 5,451         | \$ 9,482      | \$ 7,611      | \$ 6,161    | \$ 5,929     | \$ 7,950     | \$ 9,540       | \$ 8,104          | \$ 7,968        | \$ 7,198         | \$ 6,124         | \$ 87,236     |
| 2 Burgess Bio-Power        | 1,641           | 2,104            | 1,787         | 3,195         | 3,437       | 2,039        | 3,536        | 3,052          | 3,204             | 1,968           | 2,677            | 3,909            | 32,549        |
| 3 Sales                    | (2,422)         | (18,362)         | (3,096)       | (883)         | (463)       | (312)        | (490)        | (2,099)        | (1,865)           | (947)           | (756)            | (1,032)          | (32,726)      |
| 4 ISO -NE Ancillary        | 893             | 1,101            | 1,331         | 369           | (4,263)     | 227          | 229          | 46             | 1,110             | 504             | 238              | 44               | 1,828         |
| 5 Capacity Costs           | 698             | 606              | 298           | (206)         | (481)       | (360)        | (1,079)      | (754)          | (823)             | (764)           | (858)            | (683)            | (4,406)       |
| 6 NH RPS                   | 2,000           | 2,000            | (5,308)       | (2,317)       | (212)       | 723          | 866          | 843            | 820               | 846             | 843              | 843              | 1,949         |
| 7 RGGI Costs               | 11              | 1,057            | 282           | 8             | 2           | 11           | 41           | 40             | 40                | 31              | 20               | 30               | 1,572         |
| 8 Total                    | \$ 8,541        | \$ (6,043)       | \$ 4,776      | \$ 7,776      | \$ 4,181    | \$ 8,256     | \$ 11,054    | \$ 10,667      | \$ 10,589         | \$ 9,605        | \$ 9,363         | \$ 9,235         | \$ 88,001     |

Amounts shown above may not add due to rounding.



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

Northern Wood Power Project (NWPP)

|                                                                 | January<br>2015 | February<br>2015 | March<br>2015 | April<br>2015 | May<br>2015 | June<br>2015 | July<br>2015 | August<br>2015 | September<br>2015 | October<br>2015 | November<br>2015 | December<br>2015 | Total<br>2015 |
|-----------------------------------------------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| <b>Summary of Total 2015 NWPP Benefit</b>                       |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |               |
| 1 Total Projected REC Revenue (1)                               | \$ 1,592        | \$ 1,124         | \$ 1,446      | \$ 468        | \$ 1,703    | \$ 1,648     | \$ 1,672     | \$ 1,323       | \$ 1,384          | \$ 1,677        | \$ 1,268         | \$ 1,672         | \$ 16,977     |
| 2 Total Projected Production Tax Credit (PTC) (1)               | 353             | 249              | 321           | 104           | 378         | 366          | 371          | 294            | 307               | 372             | 282              | 371              | 3,770         |
| 3 Total Projected Avoided RGGI Cost                             | -               | -                | -             | -             | -           | -            | -            | -              | -                 | -               | -                | -                | -             |
| 4 Total NWPP Benefit                                            | \$ 1,945        | \$ 1,373         | \$ 1,767      | \$ 572        | \$ 2,081    | \$ 2,014     | \$ 2,044     | \$ 1,617       | \$ 1,692          | \$ 2,050        | \$ 1,549         | \$ 2,043         | \$ 20,747     |
| <b>Customer Share of 2015 NWPP Benefit</b>                      |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |               |
| 5 NWPP Revenue Target                                           | 461             | 461              | 461           | 461           | 461         | 461          | 461          | 461            | 461               | 461             | 461              | 461              | 5,534         |
| 6 Projected PTC Credit (L2 x 50%)                               | 177             | 125              | 161           | 52            | 189         | 183          | 186          | 147            | 154               | 186             | 141              | 186              | 1,885         |
| 7 Projected REC Revenue Over Target<br>(L1 - L5) x 50%          | 565             | 331              | 492           | 4             | 621         | 594          | 606          | 431            | 462               | 608             | 403              | 605              | 5,722         |
| 8 2014 REC Revenue True-Up (2)                                  | -               | -                | -             | -             | -           | (43)         | -            | -              | -                 | -               | -                | -                | (43)          |
| 9 Subtotal Fossil Energy Cost Offset (Page 7, Line 15)          | \$ 1,203        | \$ 917           | \$ 1,114      | \$ 517        | \$ 1,271    | \$ 1,195     | \$ 1,252     | \$ 1,039       | \$ 1,076          | \$ 1,256        | \$ 1,005         | \$ 1,252         | \$ 13,097     |
| 10 RGGI Avoided Cost (L3 x 50%)                                 | -               | -                | -             | -             | -           | -            | -            | -              | -                 | -               | -                | -                | -             |
| 11 Total Projected Customer Share of NWPP Benefit<br>(L9 + L10) | \$ 1,203        | \$ 917           | \$ 1,114      | \$ 517        | \$ 1,271    | \$ 1,195     | \$ 1,252     | \$ 1,039       | \$ 1,076          | \$ 1,256        | \$ 1,005         | \$ 1,252         | \$ 13,097     |

(1) REC revenues are projected at a rate of \$54.04 per MWh and PTC credits are projected at a rate of \$12.00 per MWh.  
The NWPP customer benefit will be adjusted in 2016 to reflect actual REC revenues and PTC credits.

(2) The 2014 actual REC revenues were lower than reflected in the annual reconciliation - DE 15-132.  
The average REC sales price was \$53.98 vs. the \$54.25 per mWh that was projected in DE 15-132.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

|                                                    | January<br>2015 | February<br>2015 | March<br>2015 | April<br>2015 | May<br>2015 | June<br>2015 | July<br>2015 | August<br>2015 | September<br>2015 | October<br>2015 | November<br>2015 | December<br>2015 | Total     |
|----------------------------------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|-----------|
| 1 <u>Return on Rate Base</u>                       |                 |                  |               |               |             |              |              |                |                   |                 |                  |                  |           |
| 2 <u>Net Plant</u>                                 | 639,704         | 639,704          | 632,233       | 632,233       | 632,233     | 628,082      | 628,082      | 628,082        | 623,186           | 623,186         | 623,186          | 623,186          |           |
| 3 Working Capital Allow. (45 days of O&M)          | 11,465          | 11,465           | 11,465        | 11,465        | 11,465      | 11,465       | 11,465       | 11,465         | 11,465            | 11,465          | 11,465           | 11,465           |           |
| 4 Fossil Fuel Inventory                            | 95,075          | 95,075           | 54,584        | 54,584        | 54,584      | 79,332       | 79,332       | 79,332         | 89,899            | 89,899          | 89,899           | 89,899           |           |
| 5 Mat'ls and Supplies                              | 55,216          | 55,216           | 57,528        | 57,528        | 57,528      | 54,017       | 54,017       | 54,017         | 53,463            | 53,463          | 53,463           | 53,463           |           |
| 6 Prepayments - Insurance / RGGI                   | 1,500           | 1,500            | 1,062         | 1,062         | 1,062       | 1,012        | 1,012        | 1,012          | 523               | 523             | 523              | 523              |           |
| 7 Deferred Taxes                                   | (109,059)       | (109,059)        | (142,378)     | (142,378)     | (142,378)   | (150,190)    | (150,190)    | (150,190)      | (146,391)         | (146,391)       | (146,391)        | (146,391)        |           |
| 8 Other Regulatory Obligations - ARO/RPS           | (16,388)        | (16,388)         | (16,041)      | (16,041)      | (16,041)    | (11,658)     | (11,658)     | (11,658)       | (13,469)          | (13,469)        | (13,469)         | (13,469)         |           |
| 9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u> | 677,514         | 677,514          | 598,453       | 598,453       | 598,453     | 612,060      | 612,060      | 612,060        | 618,676           | 618,676         | 618,676          | 618,676          |           |
| 10 Average Rate Base ( prev + curr month)          | 677,004         | 677,514          | 637,983       | 598,453       | 598,453     | 605,257      | 612,060      | 612,060        | 615,368           | 618,676         | 618,676          | 618,676          |           |
| 11 x Return                                        | 0.9135%         | 0.9135%          | 0.9135%       | 0.9145%       | 0.9145%     | 0.9145%      | 0.9146%      | 0.9146%        | 0.9146%           | 0.9155%         | 0.9155%          | 0.9155%          |           |
| 12 <u>Return-Adjusted (L10 x L11) (1)</u>          | \$ 6,185        | \$ 6,189         | \$ 5,097      | \$ 5,473      | \$ 5,473    | \$ 5,659     | \$ 5,598     | \$ 5,598       | \$ 5,689          | \$ 5,664        | \$ 5,664         | \$ 5,664         | \$ 67,951 |

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2015  
000s

|                                                    | January<br>2015 | February<br>2015 | March<br>2015   | April<br>2015    | May<br>2015      | June<br>2015     | July<br>2015     | August<br>2015   | September<br>2015 | October<br>2015  | November<br>2015 | December<br>2015 | Total<br>2015     |
|----------------------------------------------------|-----------------|------------------|-----------------|------------------|------------------|------------------|------------------|------------------|-------------------|------------------|------------------|------------------|-------------------|
| 1 <u>Fossil / Hydro O&amp;M, Depr. &amp; Taxes</u> |                 |                  |                 |                  |                  |                  |                  |                  |                   |                  |                  |                  |                   |
| 2 F/H Operation & Maintenance Cost                 | \$ 5,403        | \$ 6,048         | \$ 4,938        | \$ 11,976        | \$ 6,773         | \$ 7,190         | \$ 6,103         | \$ 6,216         | \$ 8,781          | \$ 9,094         | \$ 10,006        | \$ 7,250         | \$ 89,778         |
| 3 F/H Depreciation Cost                            | 2,925           | 2,921            | 2,921           | 2,923            | 2,926            | 2,934            | 2,941            | 2,941            | 2,963             | 2,967            | 2,971            | 3,016            | 35,350            |
| 4 F/H Property Taxes                               | 682             | 1,197            | 877             | 989              | 1,433            | 980              | 1,022            | 1,000            | 997               | 1,047            | 451              | 1,142            | 11,816            |
| 5 F/H Payroll Taxes                                | 182             | 223              | 224             | 262              | 158              | 171              | 160              | 154              | 86                | 275              | 156              | 168              | 2,219             |
| 6 Amortization of Asset Retirement Obligation      | 48              | 48               | 48              | 49               | 49               | 49               | 51               | 51               | 51                | 52               | 52               | 52               | 600               |
| 7 Total F/H O&M, Depr. and Taxes                   | <u>\$ 9,240</u> | <u>\$ 10,437</u> | <u>\$ 9,009</u> | <u>\$ 16,199</u> | <u>\$ 11,340</u> | <u>\$ 11,325</u> | <u>\$ 10,277</u> | <u>\$ 10,361</u> | <u>\$ 12,878</u>  | <u>\$ 13,434</u> | <u>\$ 13,636</u> | <u>\$ 11,629</u> | <u>\$ 139,764</u> |

Amounts shown above may not add due to rounding.